SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved, Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

	GEOLO	GICAL SURV		PI 30	-639	-21179	5. LEASE DESIGNATION AND SERIAL NO. SF 078417
APPLICATION	FOR PERMIT	TO DRILL,					6. IF INDIAN, ALLOTTER OR TRIBE NAME
a. TYPE OF WORK	. 12	DEEPEN	Г 1	ח	uc nac	-V []	7. UNIT AGREEMENT NAME
DRIL b. TYPE OF WELL	<u>L</u> J .	PLUG BACK			San Juan 28-7 Unit		
	S Z OTHER		SING		MULTIPI	LE 🗀	8. FARM OR LEASE NAME
WELL WELL OTHER ZONE A ZONE 20NE							San Juan 28-7 Unit
El Paso Natural Gas Company							9. WELL NO.
B. ADDRESS OF OPERATOR							245
PO Box 990.	Farmington,	. NM 874	01				10. FIELD AND POOL, OR WILDCAT
t. 1403 the of well (Report focation clearly and in accordance with any State requirements.*)							So.Blanco PC Ext.
820'N, 1560'E.							11. SEC., T., R., M., OR ELK. AND SUEVEY OR ALEA
At proposed prod. zone							Sec. 18, T-28-N, R-7-V
fire wash from many							NMPM
L DISTANCE IN MIGES AN	SD DIRECTION FROM NES	REST TOWN OR POS	T OFFICE?				12. COUNTY OR PARISH 13. STATE
							Rio Arriba NM
), DIST - JA 10 M 080F00 LOOM ON TO NEADENT	16. NO. OF ACRES IN LEASE 17. NO.			17. NO. 0	OF ACRES ASSIGNED		
Property on trass at. (Also to nearest detail	160				110 11 2011		
3. DISTANCE FROM PROPOS	II				RY OR CABLE TOOLS		
TO NEAREST WELL, DRI OR APPLIED FOR, ON THIS	3575' Ro			Rotar	·v		
1. ELEVATIONS (Show whet	her DF, RT, GR, etc.)		·				22. APPROX. DATE WORK WILL START*
6701'GL		•					
3.	F	PROPOSED CASI	NG AND C	DMENTING	PROGRA	М	
THE SE HOLE	OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH						QUANTITY OF CEMENT
12 1/4"	8 5/8"	24.0#	120'		106 cu.ft. to circulate		
6 3/1"		2 7/8" 6.4#		,		334 cu.ft.to cover Ojo Ala	
,	•						
i		i	ı			ļ	
A 3000 psi	WP and 6000	psi test	doubl	Le gate	e prev	venter	cured Climas formation equipped with tion on this well.
							en de la companya de La companya de la co
							1511 0 0 0 0 0
The NE/4 of	Section 18 i	.s dedica	ted to) this	well.	•	JAN 28 1976
						7	
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				•		9	
		100		200			
							uctive zone and proposed new productive is and true vertical depths. Give blowout
eventer program, if any.	_4	— —		\ \ \			
BIGNED	y Suiso	JA) √ OU™	NS9 K		lling	Clerk	DATE 1-27-76
(This space for Federa	it or State office ise)		ist. 3	/м./			
PERMIT No.			س. سه	PROVAL DATE	·		÷ ,
						-	
APPROVED BY			rlt				DATE
CONDITIONS OF APPROVA	L. IFANY:	1					
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*See Instructions On Reverse Side

MELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Cylerator Well No. EL PASO NATURAL GAS COMPANY SAN JUAN 28-7 UNIT (SF-078417) 245 Unit Letter Section Township Runge County В 28-N 7-W RIO ARRIBA Actual Fortage Location of Well: 820 1560 NORTH EAST feet from the line and feet from the line Ground Level Elev. Producing Formation Pool Dedicated Acreage: 6781 PICTURED CLIFFS SO. BLANCO PICTURED CLIFFS EXT 1.60.00 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes If answer is "yes," type of consolidation No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ 'No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION 0 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. 1560' Original Signed by D. G. Brisco Nome JAN 28 1976 Drilling Clerk Position El Paso Natural Gas Co. SF-078417 Company January 27, 1976 XTON 18 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Serveye: JUNE 26, 1975 Registered Frofessional Engineer The state of the same of the s 1320 1650 1989 2310 2640 1500

E Paso NATURAL GAS

FARMINGTON, NEW MEXICO 87401

PHONE: 505-325-2841

January 27, 1976

Mr. Jerry Long U. S. Geological Survey Post Office Box 1809 Durango, Colorado 81301

Re:

Application for Permit to Drill

San Juan 28-7 Unit #245

NE/4 Section 18, T-28-N, R-7-W South Blanco Pictured Cliffs Ext.

Dear Mr. Long:

Details regarding existing roads, pipelines, wells, etc. relative to the above well location are included on the previously submitted base maps, "Field Road Map" and "Composite Map No. 1".

The proposed new well location, new roads and new pipeline are shown on the attached plat along with connecting existing roads and pipelines in the vicinity of the proposed new well.

Water for drilling and completion operations will be obtained from a water hole located in SW 21-28-7 (Delgado Water Hole). Waste material will be disposed of by burial in the burn pit, latrine, or reserve pit as applicable. There will be no camp nor air strip associated with drilling this well. Upon completion or abandonment of this well, the location will be cleaned and leveled and a dry hole marker placed, if applicable.

Yours very truly,

D. G. Brisco

Drilling Clerk

DGB:pb

JAN 28 1976

att.

Latrine 12'x4'x4'desp Ритр Steel Mud pits Reserve S. Fit. JAN 28 091

San. Juan. 28-7 NWNE/4 See 18

Aunt /4 Sec. 18, J-28-M, R. 7-W

