

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUBMIT IN TRIPLICATE - Other instructions on reverse side.		5. Lease Serial No. SF 078417
		6. If Indian, Allottee or Tribe Name
		7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. SAN JUAN 28-7 245	
2. Name of Operator CONOCO INC.	Contact: DEBORAH MARBERRY E-Mail: deborah.moore@usa.conoco.com	9. API Well No. 30-039-21179
3a. Address P.O. BOX 2197 DU 3066 HOUSTON, TX 77252	3b. Phone No. (include area code) Ph: 281.293.1005 Fx: 281.293.5466	10. Field and Pool, or Exploratory FRUITLAND COAL; SO. BLANCO PC
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 18 T28N R7W Mer NWNE 820FNL 1560FEL		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> SUBCOM
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Conoco has approval to commingle this well with OCD DHC-1802. Original approval from the BLM for the DHC was granted in 1998. Attached for approval is our revised procedure for the DHC.



14. I hereby certify that the foregoing is true and correct. Electronic Submission #7061 verified by the BLM Well Information System For CONOCO INC., sent to the Farmington Committed to AFMSS for processing by Maurice Johnson on 09/10/2001 ()	
Name (Printed/Typed) DEBORAH MARBERRY	Title SUBMITTING CONTACT
Signature	Date 09/07/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <i>Shirley Garcia</i>	Title <i>PE</i>	ACCEPTED FOR RECORD Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	NOV 15 2001
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		FILED OFFICE

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SAN JUAN 28-7 UNIT #245
Drill Out BP over PC / DHC FC / PC
August 21, 2001

API# 300392117900

Location: NMPM-28N-7W-18-SE NW NE, 820'FNL, 1560'FEL.

Objective

We intend to drill out bridge plug over Pictured Cliffs formation and down hole commingle with Fruitland Coal production in 28-7 Unit #245. This well is currently making a steady 60 Mcfgd from the FC. Drilling the bridge plug, cleaning out the wellbore, and down hole commingling, should optimize production and provide 50 Mcfd uplift on this well.

Well Data

PBTD @ 3410', **TD @** 3611', **GL ---** 6768'; **KB/GL =** 11'

Surface Casing: 8.625", 24#, set @ 136', cement circulated.

Casing size: 2-7/8" OD, 6.4#, set at 3609', **TOC @** 2450' by TS.

Perforations: FC: 3208' – 3404', PC: 3417' – 3542'

Additional details contained in Wellview

Procedure

- 1) Move in workover rig, hold safety meeting, note prevailing wind direction at location, designate muster point, review procedure, identify potential hazards, isolate lines and facilities, blow down lines, lock out tag out, spot equipment, rig up, **WORK SAFELY!**
- 2) Kill well with minimum amount of KCl or FC produced water, rig up.
- 3) TIH with 1-1/2" work string with bit for 2-7/8" casing and drill out composite BP at 3410', CO to 3600', POOH.
- 4) Unload or swab well in if necessary, rig down, move off. Notify operator to put back on production.

San Juan East Team

Prepared by Dennis Wilson

Cc: Central Records, and 3 Copies to Farmington Project Leads.

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Intangibles

Rig (3 Days)	\$ 10,500
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Rental Tools/Equipment	\$ 2,500
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Air Unit or Nitrogen	\$ 6,000
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Contract Supervision	\$ 2,000
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<u>Misc.</u>	<u>\$3,500</u>
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TOTAL	\$24,500
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Current Schematic

API	Field Name	Area	County	State/Province	PBTD (AKB)
300392117900	BLANCO PC SOUTH	EAST	RIO ARriba	NEW MEXICO	3,410.0
KB Elev (ft)	Ground Elev (ft)	Casing Flange Elev (ft)	KB-Ground Distance (ft)	KB-Casing Flange Distance (ft)	Spud Date
6779.00	6768.00	0.00	11.00	6779.00	6/23/1976
Surface Legal Location	NS Dist. (ft)	From N or S Line	EW Dist. (ft)	From E or W Line	
NMPM-28N-7W-18-SE NW NE	820.0	N	1560.0	E	

Main Hole: 7/31/2000 (KB-Grd: 11.0ft)

