SUBMIT IN TRIPLICATE* (Other instructions on reverse sid)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES

	DEPARTMEN	T OF THE I	VTER	IOR		5. LEASE DESIGNATION AND SERIAL NO.			
	GEOLG	OGICAL SURVE	YAL	I 30-039-	21180	NM 05493			
APPLICATIO:	I FOR PERMIT					6. IS INDIAN, ALLOTTEE OR DRIVE NAME			
a. Title of WORK	b ! [\$7]	needeni F		PILIG PA	CK []	7. ONIT AGREEMENT NAME			
b. Type of well	ILL X	DECLEIN F	DEEPEN . PLUG BACK .			San Juan 28-6 Unit			
OIL CAS WELL X OTHER			813 ZO	NGLE Z MULTIF	LE				
NAME OF OPERATOR						San Juan 28-6 Unit			
	tural Gas Co	mpany				9. WELL NO.			
ADDRESS OF OPERATOR		2774 07.46	. 5			20R 10. FIELD AND POOL, OR WILDOAT			
PO Box 990	, Farmington eport location clearly an	, NM 8740		ate requirements.*)		Blanco Mesa Verde			
At surface	epore location enaily an			1010'S		11. SEC., T., R., M., OR BLK.			
At proposed prod. zone						Sec. 12, T-28-N, R-6-W			
L DISTANCE IN MILES .	AND PIBECTION FROM NE	AREST TOWN OR POST	OFFICE	*		12. COUNTY OR PARISH 13. STATE			
						Rio Arriba NM			
D. DISTANCE FROM PROPE			16. NO	OF ACRES IN LEASE		OF ACRES ASSIGNED			
LOCATION TO NEAREST PROPERTY OR LEASE I	INE, PT.		то т			S 282.48			
(Also to nearest dilg, unit line, if any) 3. DISTANCE FROM PROPOSED LOCATION			19. PROPOSED DEPTH 20. ROT.			ARY OR CABLE TOOLS			
TO NEAREST WELL, DEALLING, COMPLETED, CH APPLIED FOR, ON THIS LEASE, PT.			5955' Rot			ary			
	other DF, RT, GR, etc.)					22. APPRGX. DATE WORK WILL START*			
6546' DF e	st.								
		PROPOSED CASIN	G AND	CEMENTING PROGRA	AM				
SUE OF HOLE	SIZE OF CASING	WEIGHT PER FO	от	SETTING DEPTH	T	QUANTITY OF CEMENT			
13_3/4"	9 5/8"	32.3	<u> </u>	200'	224	cu.ft.to circulate			
8_3/4"	7."	_ 20#		<u> 3715'</u>		O cu.ft.to Ojo Alamo			
6 1/4"	4 1/2"	10.5		3565-5955'	.				
	1	1	•		•	top at 3565 t			
						•			
O - 3 - ministran 3	y perforate	and dander	.+~~	fracture th	o Moc	a Vorde			
serectiver	y berrorace	and Sandwe	1001	rracture th	ic ries	a verae.			
A 3000 psi	WP and 6000	psi test	dou	ble gate pre	vente	r equipped with			
blind and	pipe rams wi	.ll be used	l fo	r blow out p	reven	tion on this well.			
	L :			•					
				•					
The $S/2$ of	Section 12	is dedicat	ted	to this well	•				
		· Maria in							
			1						
	4	/ *** ****		\					
ABOVE SPACE DESCRIBE	E PROPOSED PROGRAM:	proposal is to deep	en or p	g back, give data on p	resent proc	ductive zone and proposed new productive			
ne. If proposal is to eventer program, if an		hally give pertinent	60 a o	nisubsurface locations a	na measure	ed and true vertical depths. Give blowout			
1.	20		1.5 f		.1_	Echminary 2 107			
d.	9. Aures	THT		rilling Cler	K	February 3, 197			
OTUPBU									
(This space for l'ede	eral or State office use)								
PERMIT NO.				APPROVAL DATE					
ATPROVED BY CONDITIONS OF APPROV		TIT	LE			DATE			
2012	/								
<i>#11//</i>									
our	c 1	*See Instru	ctions	On Reverse Side					
		III.							

All distances must be from the outer boundaries of the Section.

Operator	EL 1	PASO	NATURAL (GAS CON	MPANY	Leo	n juan 28-6 un	TTM /	אשר טבויסט)		Well No.
Unit Letter		Secti		Township		J.	Range	, ———`	NM-05493)		20R
М			12		28-n		6-W	County	RIO ARRI	ſBA	
Actual Footas 1010	ge Loc			HTUOS	12		1130		WEST		
Ground Level 6536	Elev.		Producing For		line and	Poc	1	t from the	DD /		line ted_Agreage; /
	Acres										
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.											
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).											
3. If mor	3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?										
X Y	es		No If an	swer is	"yes," type of	fcoi	nsolidation		Unitizat	ion	
titts it	If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)										
No all forced sion.	No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-										
								`		CERTI	FICATION
									I hereby co	ertify th	at the information con-
									l .		ue and complete to the dge and belief.
			A THE REAL PROPERTY.	En Su					1	nel Sign	i
•		,							Name	. G. Bris	co
		1.		i976					Drillir Position	<u>1g C.</u>	lerk
	·	ţ	\$ 2 B V	ט וכו /	1				1	Nat	tural Gas Co.
		1							Company		
•			The same of the sa						Februar	<u>-y 3,</u>	, 1976
·											
,							• ~				•
									I hereby o	ertify t	hat the well location
*		1					1		U		was plotted from field
*	# 20	9		SF-08	 30505-A						rveys made by me or on, and that the same
	C)					i		v.		it to the best of my
	*****	·		****	· ************************************	0600	 		knowledye	and beli	ef.
1130		• !		SECT:	ON 12						
				NM-05) (02		1		Date Surveyed JANUAR		1976
		0		1444-05	493		į		Registered Pr		
		16					<u> </u>		and/or Land S	J. /	
	XXX XXX		2	****)			1 1/11	7 <u> </u>	Mucal)
0 330 660	90 2) 14	20 1650 1980	2310 28	40 ZOCO	ا	500 1000 500		Certificate No	. 1	760
									'		

P. O. BOX 990 FARMINGTON, NEW MEXICO 87401 PHONE: 505-325-2841

February 3, 1976

Mr. Jerry Long U. S. Geological Survey Post Office Box 1809 Durango, Colorado 81301

> Re: Application for Permit to Drill San Juan 28-6 Unit #20R SW Section 12, T-28-N, R-6-W Blanco Mesa Verde

Dear Mr. Long:

Details regarding existing roads, pipelines, wells, etc. relative to the those well location are included on the previously superitted base maps, "Field Road Map" and "Composite Map No. 1".

The proposed new well location, new roads and new pipeline are shown on the attached plat along with connecting existing roads and pipelines in the vicinity of the proposed new well.

Water for drilling and completion operations will be obtained from the San Juan 29-6 Water Well located in Section 28, T-29-N, R-6-W.

Waste material will be disposed of by burial in the burn pit, latrine, or reserve pit as applicable. There will be no camp nor air strip associated with drilling this well. Upon completion or abandonment of this well, the location will be cleaned and leveled and a dry hole marker placed, if applicable.

Yours very truly,

D. G. Brisco Drilling Clerk

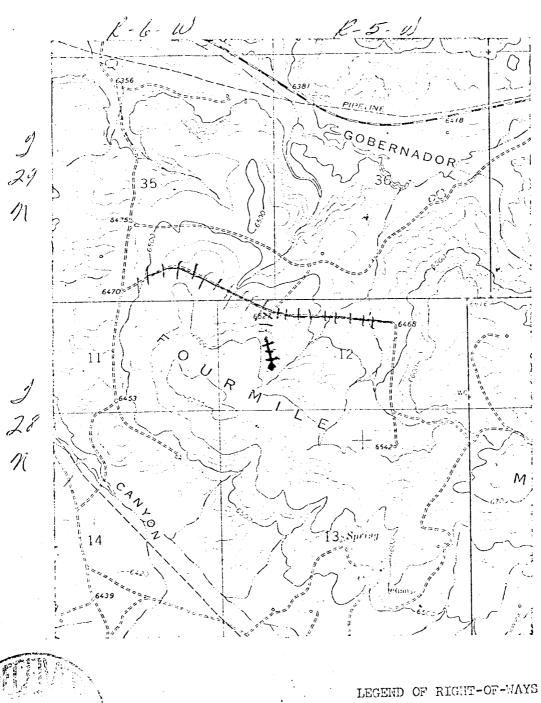
DGB:pb

att.

Draw Works 12 Ci SE0.

LÓCATION AND ZQUIPMENT LAY-OUT

Saw Juan 28-6 Whit # 20-R Sa Sw/4 Sec. 12, I 28-14, R-6-W





FXISTING	ROADS	
EXISTING	PIPELINES	
EXISTING	ROAD & PIFE	LINE -1
PROPOSED		
	PIPELINES	+++ +
PROPOSED	ROAD & PIPE	LINE + +