

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42 R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM05493

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1.

OIL ☐ WELL GAS ☒ WELL OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

Box 990, Farmington, New Mexico 87401

4. LOCATION OF WELL. (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

1010'S, 1130'W

7. UNIT AGREEMENT NAME

San Juan 28-6 Unit

8. FARM OR LEASE NAME

San Juan 28-6 Unit

9. WELL NO.

20-R

10. FIELD AND POOL, OR WILDCAT

Blanco MV

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 12, T-28-N, R-7-W,
N.M.P.M.

12. COUNTY OR PARISH 13. STATE

Rio Arriba New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6536'GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

05-16-76 TD 3719'. Ran 97 joints 7", 20#, KS intermediate casing, 3707' set at 3719'. Cemented with 566 cu. ft. cement. WOC 12 hours, held 1200#/30 minutes. Top of cement at 1600'.

05-19-76 TD 6009'. Ran 76 joints 4 1/2", 10.5#, KS casing liner, 2436' set 3573-6009'. Float collar set at 5992'. Cemented with 433 cu. ft. cement. WOC 18 hours.

09-26-76 PBTD 5992'. Tested casing to 4000#, OK. Perf'd 5200', 5209', 5223', 5240', 5251', 5260', 5268', 5375', 5381', 5387', 5494', 5598', 5604', 5610', 5624', 5629', 5640', 5655', 5678', 5689', 5711', 5735', 5792', 5816', 5880', 5970' with 1 shot per zone. Frac'd with 100,000#--20/40 sand and 102,060 gallons water. No ball sets dropped. Flushed with 8400 gallons water.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Drilling Clerk

DATE September 28, 1976

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side