

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Contract 84	
2. NAME OF OPERATOR Jerome P. McHugh		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache	
3. ADDRESS OF OPERATOR Box 234, Farmington, NM 87401		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1110' FNL - 1560' FEL		8. FARM OR LEASE NAME June	
14. PERMIT NO.		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6935' GR		10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde	
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 28, T28N, R3W	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		12. COUNTY OR PARISH Rio Arriba	
		13. STATE NM	

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

11-20-76

Moved in Ludwick rig and spudded 12-1/4" hole @ 8:00 AM 11-20-76. Drilled to 200' and shut down.

11-23-76

Finished drilling 12-1/4" hole to 268'. Ran 8 jts 8-5/8" OD 24# 8R ST&C csg. TE 265' set @ 265' GR, 276' RKB. Cemented by Woodco w/135 sx Class "B" neat. Good cement to surface. POB 7:00 PM 11-22-76. Waiting on rotary rig.

12-10-76

Young Drilling Company drilled to TD 6106'. Go International ran IES and Density logs. Ran 148 jts 5-1/2" OD 15.5# K-55 8R ST&C CF&I csg set @ 6105' RKB. Cemented first stage w/225 sx 2% Lodense 1/4# Cello-flake/sk (total slurry 450 cu ft). Good mud circulation while cementing. Worked csg OK while cementing. Max cementing press 600 psi. POB 12:15 AM 12-12-76. Opened stage tool, circ hole. Cemented second stage thru Baker stage tool @ 3965' w/250 sx 3% Lodense plus 100 sx 2% Lodense 1/4# Cello-flake/sk (total slurry 900 cu ft). Max cementing press 800 psi. Good mud returns while cementing, no cement to surface. POB 6:15 AM 12-12-76. Temp -2° F. Set slips. Released rig.

18. I hereby certify that the foregoing is true and correct

SIGNED

Thomas A. Dugan

TITLE

Engineer

DATE 12-13-76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side