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NEW MEXICO OIL CONSERVATION COMMISSION

30-039-21308  
Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
N/A	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name	
2. Name of Operator		9. Well No.	
Coquina Oil Corporation		1	
3. Address of Operator		10. Field and Pool, or Wildcat	
P. O. Drawer 2960, Midland, Texas 79701		Wildcat - <i>Entrada</i>	
4. Location of Well		12. County	
UNIT LETTER <u>K</u> LOCATED <u>2094</u> FEET FROM THE <u>East</u> <u>West</u> LINE		Rio Arriba	
AND <u>2250</u> FEET FROM THE <u>South</u> LINE OF SEC. <u>28</u> TWP. <u>28N</u> RGE. <u>4E</u> NMPM			
19. Proposed Depth		19A. Formation	20. Rotary or C.T.
2750		Entrada	Rotary
21. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug. Bond	21B. Drilling Contractor	22. Approx. Date Work will start
6250' GR (Est.)	Blanket	Gene Burson	11-29-76

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4	8 5/8"	24#	500	Circulate	Surface
7 7/8	5 1/2"	14#	2750	250 sacks	2000'

Drilling Program: Drill 12 1/2" hole to 500' and cement 8 5/8" casing to surface, Drill 7 7/8" hole to T.D. of 2750' and cement 5 1/2" casing with 250 sacks, estimated TOC 2000'.

Blowout Preventer: Series 600 Blowout Preventer. No abnormal pressured zones are anticipated.

Plats will be sent direct by Surveyor as per my telephone conversation this date with Mr. Kendrick, Dist. Supervisor.

APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED,  
Emergency Telephone Numbers: John T. Berry Office 915/682-6271 Midland, Texas  
Nite 915/694-9900 Midland, Texas  
Duane C. Radtke Office 915/682-6271 Midland, Texas  
Nite 915/697-1196 Midland, Texas  
EXPIRES 3-11-77

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed C. Alan Lums Title Engineering Assistant

Date November 23, 1976

(This space for State Use)

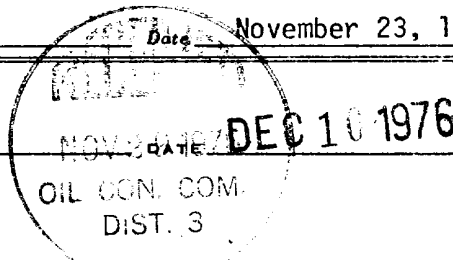
APPROVED BY

Mr. Kendrick

TITLE

SUPERVISOR DIST. #3

CONDITIONS OF APPROVAL, IF ANY:



**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

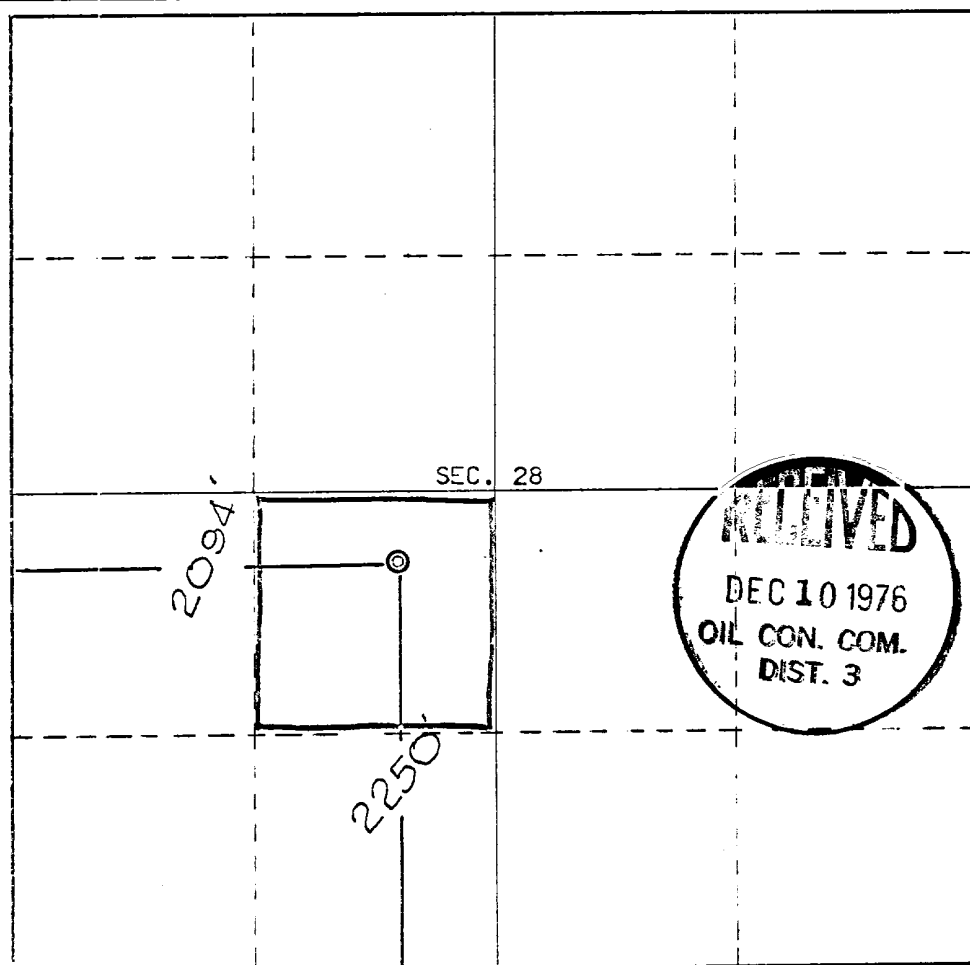
Operator <b>Coquino Oil Corporation</b>			Lease <b>Esquibel</b>		Well No. <b>1</b>
Unit Letter <b>K</b>	Section <b>28</b>	Township <b>28 North</b>	Range <b>4 East</b>	County <b>Rio Arriba</b>	
Actual Footage Location of Well: <b>2250</b> feet from the <b>South</b> line and <b>2094</b> feet from the <b>West</b> line					
Ground Level Elev. <b>7645</b>	Producing Formation <b>Entrada</b>		Pool <b>Wildcat</b>	Dedicated Acreage: <b>40</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*E. V. Echohawk*  
Name

Position  
**Agent**

Company  
**Coquino Oil Corp.**

Date  
**December 10, 1976**

*I hereby certify that the well location shown on this plat was placed from field notes of actual surveys made by me or under my supervision, and that the same are true and correct to the best of my knowledge and belief.*

Date Surveyed  
**November 28, 1976**

Registered Professional Engineer and/or Land Surveyor

*E. V. Echohawk*

Certificate No. 3602  
**E.V. Echohawk LS**

