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Form C-105
Revised 11-1-76

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	
N/A	

13. TYPE OF WELL

OIL WELL ☐	GAS WELL ☐	DRY ☒	OTHER ☐
NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐
		DIFF. RESVR. ☐	OTHER ☐

1. Name of Operator

Coquina Oil Corporation

2. Address of Operator

P. O. Drawer 2960, Midland, Texas 79702

3. Location of Well

UNIT LETTER K LOCATED 2094 FEET FROM THE West LINE AND 2250 FEET FROM

THE South LINE OF SEC. 28 TWP. 28N RGE. 4E NMPM

12. County Rio Arriba

15. Date Spudded <u>12-11-76</u>	16. Date T.D. Reached <u>2-10-77</u>	17. Date Compl. (Ready to Prod.) <u>P & A 2-12-77</u>	18. Elevations (DF, RKB, RT, GR, etc.) <u>7645GR 7659 KB</u>	19. Elev. Casinghead
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20. Total Depth <u>2676</u>	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By <u>0-TD</u>	24. Rotary Tools <u>0</u>	25. Cable Tools <u>0</u>
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26. Producing interval(s), of this completion - Top, Bottom, Name

None

27. Was Directional Survey Made
No

28. Type Electric and Other Logs Run
Dual Induction-Laterlog, Gamma-Gamma Comp, Form Density

27. Was Well Cased
Yes (For fishing purposes only)

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	100	11"	100 sacks	None

30. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					None		

31. Perforation Record (Interval, size and number)

None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
None	

33. PRODUCTION

34. Date First Production Dry Production Method (Flowing, gas lift, pumping - Size and type pump)

Well Status (Prod. or Shut-in)

35. Date of Test P & A Hours Tested 24 Choke Size 1/2" Prod'n. For Test Period 24

Oil - bbl. 0 Gas - MCF 0 Water - bbl. 0 Gas - Oil Ratio 0

36. Flow Tubing Press. 0 Casing Pressure 0 Calculated 24-Hour Rate 0 Oil - bbl. 0 Gas - MCF 0 Water - bbl. 0 Oil Gravity - API (Corr.) 0

37. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed by

38. List of Attachments

Logs, Geological Well Report

39. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED C. Alan Bump TITLE Engineering Assistant DATE May 17, 1977

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including fall stem tests. All depths reported shall be measured by this. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1406	1470		Greenhorn				
1470	1597		Graneros				
1597	1928		Dakota				
1928	2562		Morrison				
2562	2628		Todilto				
2628	2675		Entrada				