SUBMIT IN TRIPLICATE*

(Other instructions on

	Bureau		42-R1425.	
039-	2/3	3 🖈	フ	

	DEP	ARTMEN	TED STATES T OF THE INT OGICAL SURVEY		reverse side)	•	30 - 059-2/327 S.F. RASE HENGINATION AND SERIAL NO.
APPLICAT	TION FOR	PERMIT	TO DRILL, DE	EPEN, O	R PLUG BA	CK	G. IF INDIAN, ALLOTTER OR TRIBE NAME
ia. TYPE OF WORK	DRILL 😠		DEEPEN [PLUG BACK		7. UNIT AGREEMENT NAME
OIL WELL	GAS WELL	OTHER		SINGLE C	MULTIPLE ZONE		San Juan 28-7 Unit 8. FARM OF LEASE NAME
2. NAME OF OPERAT	Natural	Cac Co	mnany			<u>.</u>	San Juan 28-7 Unit 9. WELL NO.
P ADDRESS OF OPER		_Gas_CL	unparry				1

2. NAME OF OPERATOR	San Juan 28-7 Unit
El Paso Natural Gas Company 8. ADDRESS OF OPERATOR DO Ress 000 Farmington NM 87401	235 10. FIELD AND POOL, OR WILDCAT
PO Box 990 Farmington, NM 87401 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface 1100'S, 1150'W	Basin Dakota 11. SEC., T., R., M., OB ELK. AND SURVEY OR ABEA
At proposed prod. zone	Sec. 10, T-28-N, R-7-W
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE®	Rio Arriba NM
1.10 No. on 10000 TV 70100 1.17 1	Vo. on Lorma Lagrania

		RIO AFFIDA I NM
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST	16. NO. OF ACRES IN LEASE	17. NO. OF ACRES ASSIGNED TO THIS WELL
PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)		331.55
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED,	19. PROPOSED DEPTH	20. ROTARY OR CABLE TOOLS
OR APPLIED FOR, ON THIS LEASE, FT.	7885'	Rotary
CO		22. APPROX. DATE WORK WILL START*

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13 3/4"	9 5/8"	32.3#	200'	224 cu.ft. to circulate
8 3/4"	7"	20.0#	3595'	240 cu.ft.to cover Ojo Alam
6 1/4"	4 1/2"	10.5#&11.6#	7885'	660 cu.ft. to fill to inter
Ť	1	1 1		mediate casing

Selectively perforate and sandwater fracture the Dakota formation.

A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams willbe used for blow out prevention on this well.

This gas is dedicated.

Lots 1 and 2 SESE Section 9 and Lots 2,3 and 4 S/2 SW, SWSE Section 10 are dedicated to this well.

IN ABOVE SPACE DESCRIBE PROFOSED PROGRAM: If proposed is to deepen or plug back, give data on present productive zone and proposed new productive sone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout pre

preventer program, if any.			-
SIGNED & D Bucks	THIE Drilling Cl	erk February 15,	. 19
(This space for Federal or State office use)			•
PERMIT NO.	APPROVAL DATE		•
APPROVED BY	TITLE	ADB \$ 2 1977 171	-
CONDITIONS OF APPROVAL, IF ANY:		OIL MOON EDIM	
Okal	•	DIST: 3 COL SUM	
!	*See Instructions On Reverse Side	DISTE SOME COLO.	

All distances must be from the outer boundaries of the Section.

Operator EL P	ASO NATURAL	GAS COMPANY	Lease SAN JUAN 28-7	UNIT	(SF-0792	289) Well No. 235
Unit Letter M	Section 10	Township 28-N	Range 7-W	County	RIO AF	RRIBA
Actual Footage Loc		SOUTH line md	1150	(WEST	
Ground Level Elev. 6645	Producing Port	Time wild	P∞t BASIN DA	from the KOTA		Dedicated Acreage: 331.55
1. Outline th	e acreage dedica	ted to the subject we	ll by colored pencil or	hachure	marks on the	
	nan one lease is nd royalty).	dedicated to the well	, outline each and iden	atify the c	ownership th	creof (both as to working
		lferent ownership is d nitization, force-poolin		nave the i	nterests of	all owners been consoli-
X Yes	No If an	swer is "yes," type of	consolidation	Un	itizatio	on
	is "no," list the of necessary.)	owners and tract descr	riptions which have ac	tually bee	en consolida	ted. (Use reverse side of
No allowal	ble will be assigne					nunitization, unitization, approved by the Commis-
		R	FEB 1 6 1977 FEB 1 6 1977 U. S. GEOLOGICAL SURVEY U. S. DURANGO, COLO.		tained here best of my Origin Name Drilling Position El Paso	certification entify that the information concein is true and complete to the knowledge and belief. Incl. 5000 187 I. G. Brisco G. Clerk Natural Gas Co.
		·			Date	
	non-stand	ARD UNIT ORDER	OIL COM. DIST.	COM-	shown on t notes of a under my s	certify that the well location his plat was plotted from field structural surveys made by me or supervision, and that the same of correct so the best of my and belief.
	SEC XXX	197-A) SF-079	289 SĒC, 10	1		T 12, 1974 rolessional Engineer
10 company in inferior and	Y- Y-	2.000' = 1"		و التعديد	Certificate 1:	°· 1760