Submit 5 Copies
Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator 3003921327 Amoco Production Company 1670 Broadway, P. O. Box 800, Denver, Colorado 80201 Other (Please explain) Reason(s) for Filing (Check proper box) Change in Transporter of New Well ☐ Dry Gas Oil Recompletion X Casinghead Gas Condensate Change in Operator If change of operator give name

Tenneco Oil E & P, 6162 S. Willow, Englewood, Colorado 80155 H. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Lease Name SAN JUAN 28-7 UNIT BASIN (DAKOTA) FEDERAL 910115610 235 Location Feet From The ${\stackrel{FSL}{-}}$ Line and $\frac{1150}{2}$ Feet From The FWL Unit Letter _ RIO ARRIBA Section 10 Township 28N Range 7 W County , NMPM, III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate . O. BOX 1429, BLOOMFIELD, NM 87413 CONOCO Address (Give address to which approved copy of this form is to be sent) or Dry Gas [X Name of Authorized Transporter of Casinghead Gas EL PASO NATURAL GAS COMPANY . O. BOX 1492, EL PASO, TX 79978 When ? If well produces oil or liquids, is gas actually connected? Unit Sec. Twp. Rge. give location of tanks. I If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Deepen Plug Back Same Res'v Oil Well Gas Well New Well | Workover Designate Type of Completion - (X) Total Depth Date Compl. Ready to Prod. P.B. T.D. Date Spudded Top Oil/Cas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (l'est must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Length of Test Tubing Pressure

Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test - MCF/D Length of Test Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) lesting Method (pitot, back pr.)

Water - Pbls.

VI. OPERATOR CERTIFICATE OF COMPLIANCE

Oil - Bbls.

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Stampton Signature

Actual Prod. During Test

GAS WELL

1)ste

L. Hampton Sr. Staff Admin. Suprv. Printed Name 303-830-5025 Janaury 16, 1989

OIL CONSERVATION DIVISION

Gas- MCF

MAY 08 1999 Date Approved _ 3~~> @ By ___ SUPERVISION DISTRICT # 3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title_

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.