

DISTRIBUTION STATE FILE 13.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR PROPRATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104 Supersedes Old O-104 and O Effective 1-1-65

I. OPERATOR El Paso Natural Gas Company Address P. O. Box 990, Farmington, New Mexico 87401 Reason(s) for filing (Check proper box) New Well [X] Change in Transporter of: Oil [] Dry Gas [] Recompletion [] Casinghead Gas [] Condensate [] Change in Ownership [] Other (Please explain)

II. DESCRIPTION OF WELL AND LEASE Lease Name San Juan 28-7 Unit Well No. 233 Pool Name, including Formation Basin Dakota Kind of Lease State (Federal) or Fee Lease No. SF0792 Location Unit Letter E 1460 Feet From The North Line and 1000 Feet From The West Line of Section 14 Township 28-N Range 7-W, NMFM, Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil [] or Condensate [X] El Paso Natural Gas Company Address (Give address to which approved copy of this form is to be sent) P. O. Box 990, Farmington, NM 87401 Name of Authorized Transporter of Casinghead Gas [] or Dry Gas [X] El Paso Natural Gas Company Address (Give address to which approved copy of this form is to be sent) P. O. Box 990, Farmington, NM 87401 If well produces oil or liquids, give location of tanks. Unit E Sec. 14 Twp. 28N Rge. 7W Is gas actually connected? When

IV. COMPLETION DATA If this production is commingled with that from any other lease or pool, give commingling order number: Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res. Diff. Res. Date Spudded 05-01-77 Date Compl. Ready to Prod. 06-27-77 Total Depth 7424' P.B.T.D. 7417' Elevations (DF, RKB, RT, GR, etc.) 6198' GR Name of Producing Formation Dakota Top XX Gas Pay 7200' Tubing Depth 7391' Perforations 7200, 7205, 7227, 7305, 7310, 7315, 7390' Depth Casing Shoe 7424' TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 13 3/4" 9 5/8" 222' 224 cf 8 3/4" 7" 3224' 265 cf 6 1/4" 4 1/2" 7424' 650 cf 1 1/2" 7391'

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be sealed to or banded top all-able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size JUL 5 1977 Actual Prod. During Test Oil-Bbls. Water-Bbls. GAS-MCF OIL CON. COM. DIST. 3

GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (shut-in) 2363 Casing Pressure (shut-in) 2682 Choke Size

VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Drilling Clerk (Signature) (Title) 7-1-77 (Date)

OIL CONSERVATION COMMISSION APPROVED BY ORIGINAL SIGNED BY N. E. MAXWELL, JR. TITLE PETROLEUM RESOURCES DIST. NO. 3 This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.