Submit 5 Copies
Appropriate District Office
DISTRICT L
P.O. Box 1980, Hobbs, NM 88240

Plans of them talevier Energy, Minerals and Natural Resources Department

rurin Corre Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	T	O THAI	15P	OF LOI	L AND NA	IUr	IAL GA	Well Al	No.				
perator							3003921328						
Amoco Production Company													
^{iddress} 1670 Broadway, P. O. B	ox 800,	Denve	r,	Colora	do 80201								
(cason(s) for liling (Check proper box)					Ouh	er (Pl	ease explai	n)					
lew Well	•	Change in											
tecompletion [Oil		Dry G										
hange in Operator	Casinghead												
change of operator give name Tenn	eco Oil	E & F	, 6	162 S.	Willow,	Eng	lewood	l, Color	ado 80	155			
•	AND LEA	SE											
I. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation											ase No.		
SAN JUAN 28-7 UNIT	OTA)			FEDER	FEDERAL		0078						
ocation							1000			E3.II			
Unit Letter	:146	50	Feet F	rom The F	NL Li	e and	1000	Fee	t From The _	L MT	Line		
	2011			7W		1		RIO AF	RIBA		County		
Section 14 Township	28N		Range	b/ W	<u>,</u>	MPM	·	1,10					
- PROPERTY TION OF THAN	CDADTE	D OF O	I AT	ND NAT	URAL GAS								
II. DESIGNATION OF TRANS	STURIE	or Conden	sate		Address (C)	ve aa	dress to wh	ich approved	copy of this f	orm is to be se	ni)		
CONOCO	l)			X)	P. O. B	XC	1429,	BLOOMFIE	LD, NM	87413			
Name of Authorized Transporter of Casing	head Gas	[]	or Dr	y Gas X	Address (G	ve ada	dress to wh	ich approved	copy of this f	orm is to be se	nt)		
EL PASO NATURAL GAS CON	IPANY			P. O. BOX 1492, EL PASO,									
If well produces oil or liquids,	Unit Sec. Twp. Rge.				e. Is gas actua	Is gas actually connected? When				r			
ive location of tanks.	1	ا سند ا	۱	1	J								
f this production is commingled with that	from any oth	er lease or	pool, g	give commi	ngling order nur	noer:							
V. COMPLETION DATA		loit Well		Gas Well	l New Wel	l w	nekover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion	- (X)	ION WEN		Oat well	1 1104 1101	i "	0,20.0	1		İ	İ		
Date Spudded		pl. Ready to	Prod.		Total Depth	- I			P.B.T.D.				
Date Spicialed		•											
Lievations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas Pay				Tubing Depth			
Die vadom (1.1.) and 1.1.)													
Perforations									Depth Casi	ng Shoe			
1									L				
					D CEMENT					CACKE CEN	ENT		
HOLE SIZE	CA	SIZE		DEPTH SET				SACKS CEMENT					
	.												
V. TEST DATA AND REQUE	CT FOR	ATTOW	ÁRÍ.	F									
	secovery of t	otal volume	of loa	id oil and n	nust be equal to	or exc	eed top all	owable for the	s depth or be	for full 24 ho	ws.)		
OIL WELL (Test must be after to Date First New Oil Run To Tank	Date of Te		-/		Producing	Mellx	d (Flow, p	ump, gas lýt,	elc.)				
trate in a rew con train to the	Date of Yes								Torrida Sina				
Length of Test	Tubing Pr	Tubing Pressure				Casing Pressure				Choke Size			
_										Gas- MCF			
Actual Prod. During Test	Oil - Bbls.				Water - Bt	Water - [3b]s.							
	_L				l				_1				
GAS WELL									mtvalonalona	Cardanata			
Actual Prod. Test - MCF/D	Length of	Test			Bbls. Con-	iensal	e/MMCF		Gravity of	Condensate			
1	_					Casing Pressure (Shul-in)				Choke Size			
Testing Method (pitot, back pr.)	Tubing P	ressure (Shi	u · ia)		Casing Pro	:sure	(304-10)		Choke Siz				
L									. L				
VI. OPERATOR CERTIFIC	CATE O	F COM	PLI	ANCE		O	IL CO	NSERV	ADITA'	DIVISI	ON		
I hereby centify that the rules and regi	ilations of th	e Oil Conse	rvatio	n Nove	ll				— • .				
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						Date Approved MAY 08 1999							
is true and complete to the best of my					Da	ue /	Approv	eu		1			
(1. I Humotan								3-) <i>(</i>	han			
Simulare J. a 1000	A Co.				By	' —·		EIDFDV	TEION	ISTRICT	# \$		
J. L. Hampton S	r. Sta	ff Admi	in. :	Suprv.				#UFERY	TOTON D	TOIRICI	# U		
Printed Name Janaury 16, 1989		303-	1id 830-	-5025	Tit	le							
Date 10, 1909				ne No.	-								
K-310			•		Il								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.