

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
1b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		8. FARM OR LEASE NAME SAN JUAN 28-7 UNIT WELL # 233	
2. NAME OF OPERATOR CONOCO INC.		9. API NO. 30-039-21328	
3. ADDRESS OF OPERATOR 10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686-5424		10. FIELD AND POOL, OR WILDCAT BLANCO MESAVERDE	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1460' FNL & 1000' FWL, UNIT LTR 'E' At top prod. interval reported below At total depth		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA E SEC. 14, T 28N, R 7W	
14. PERMIT NO.		DATE ISSUED	
15. Date Spudded 5/1/77	16. Date T.D. Reached 5/10/77	17. DATE COMP (Ready to prod.) 9-15-96	18. ELEVATIONS (DF, RKB, RT, GR, ETC.) GL 6656. KB 6670
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & T/D 7729'		
21. PLUG, BACK T.D., MD & TVD 7417'	22. IF MULTIPLE COMPL., HOW MANY* 2	23. INTERVALS DRILLED BY	24. ROTARY TOOLS X
25. CABLE TOOLS			26. WAS DIRECTIONAL SURVEY MADE
27. WAS WELL CORED			NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	Amount Pulled
SAME AS BEFORE					

29. LINER RECORD				30. TUBING RECORD		
Size	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2 3/8"	7298'

31. PERFORATION RECORD SEE ATTACHED	32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc. DEPTH INTERVAL (MD) SEE ATTACHED AMT. AND KIND OF MATERIAL USED
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33.* DATE FIRST PRODUCTION 9-16-96		PRODUCTION METHO (Flowing, gas lift, pumping - size and type of pump) DIST. FLOWING		WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST 9-16-96	HOURS TESTED 24	CHOKE SIZE OPEN	PROD'N. FOR TEST PERIOD OIL -- BBL. 5 GAS -- MCF. 1206	WATER -- BBL. 25	GAS-OIL RATIO 241,200
FLOW. TUBING PRESS. 475	CASING PRESSURE 540	CALCULATED 24-HOUR RATE	OIL -- BBL. 5 GAS -- MCF. 1206	WATER -- BBL. 25	OIL GRAVITY-API (CORR.) 63.0

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) FLARED	TEST WITNESSED BY JOHN ANDERSON
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35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Bill R. Keathly TITLE SR. REGULATORY SPECILIST DATE NOV 27 1996

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTR: BLM(6) BRK DJS FILE ROOM

NMOCD

ACCEPTED FOR RECORD

FARMINGTON DISTRICT OFFICE

ATTACHMENT TO FORM 3160-4

LEASE NO: SF 079289A
WELL NAME & NO: San Juan 28-7 Unit, Well # 233
LOCATION: 1460' FNL & 1000' FWL. SEC. 14, T 28N, R 07W, UNIT LTR 'E'
COUNTY & STATE: RIO ARRIBA, NM

PERFORATION INTERVAL

PERF POINT LOOKOUT W/ 3 1/8 GUN W/ .32" HOLES 1 SPF @ 5118-26, 5146-48, 5180-86, 5196-5202, 5212-16, 5228-32, 5244-52, 5272-74, 5282-84, 5362-64, 5390-92, 5432-34, 40 Holes.

PERF MENEFEW W/ 3 1/8" HSC GUN W/ .038" HOLES, 1 JSP2F @ 4818-24, 4832-44, 4880-86, 4914-26, 4964-66, 5018-26, 5042-54, 36 Holes.

PERF CLIFFHOUSE W/ 3 1/8" HSC GUN W/ .38" HOLES, 1 HSP2F @ 4484-86, 4526-28, 4552-54, 4568-72, 4586-92, 4622-38, 4682-84, 4712-30, 4752-56, 37 Holes.

DEPTH INTERVAL

AMT & KIND OF MATERIAL USED

5118-5434	ACID W/ 1000g 15% HCL W/ 60 BS. FRAC W/ 3780g 10# linear gel, 2425 bbl water W/ 149,800# 20/40 Brady Sand.
4818 - 5054	ACID W/ 1000g 15% HCL W/ 55 BS. FRAC W/ 10,000g 10# linear gel pad W/ 150,000# 20/40 Brady sand & 98,196g water.
4484 - 4756	ACID W/ 1000g 15% HCL W/ 60 BS. FRAC W/ 10,000g 10# linear gel pad W/ 144,400# 20/40 Brady sand & 94,248g 10# linear gel.