OPEN FLOW TEST DATA

DATE July 8, 1977

Operator El Paso Natural Gas Company		Lease	7.4
Location	das company	S.J. 28-7 Unit #1	State State
SW 21-28-07		Rio Arriba	New Mexico
Formation Dakota		Pool	
		Basin	
Casing: Diameter 4 1/2	Set At: Feet 71051	Tubing: Diameter 1 1/2	Set At: Feet 70531
Pay Zone: From	То	Total Depth:	Shut In
6893	7076	7105	7-1-77
Stimulation Method Sandwater Frac		Flow Through Casing	Flow Through Tubing

Choke Size, Inches		Choke Constant: C			•	
Shut-In Pressure, Casing,	PSIG	•	Days Shut-In	Shut-In Pressure, Tubing	PSIG	+ 12 = PSIA
	2580	2592	/		2570	2582
Flowing Pressure: P	PSIG	+ 12 = PSIA		Working Pressure: Pw	PSIG	+ 12 = PSIA
Temperature:		n =		Fpv (From Tables)		Gravity
T= %F 6	= t =					Fg =

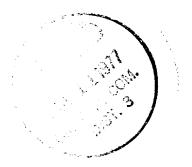
CHOKE VOLUME = Q = C x P, x F, x Fg x Fpv

Q =

ASSESS OF CARTON

=_____MCF/D

OPEN FLOW = Aof = Q
$$\begin{pmatrix} & & & \\ & \frac{P_c}{P_c} & & \\ & P_c & P_w & \end{pmatrix}$$



Aof =_____MCF/D

TESTED BY N. Waggoner

WITNESSED BY_____

Well Test Engineer