

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved,  
Budget Bureau No. 42 R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078417

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR  
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR  
P. O. Box 990, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
1460' S, 1840' W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
5998' GL

7. UNIT AGREEMENT NAME  
San Juan 28-7 Unit

8. FARM OR LEASE NAME  
San Juan 28-7 Unit

9. WELL NO.  
134

10. FIELD AND POOL, OR WILDCAT  
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 21, T-28-N, R-7-W  
NMPM

12. COUNTY OR PARISH  
Rio Arriba

13. STATE  
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

WATER SHUT-OFF ☒

FRACTURE TREATMENT ☒

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

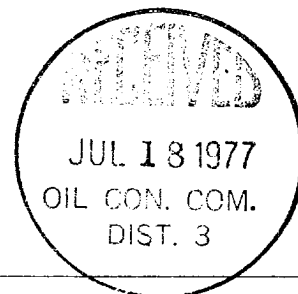
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

04-15-77 T.D. 2932'. Ran 73 joints 7", 20#, K-55 intermediate casing, 2921' set at 2932'. Cemented with 265 cu. ft. cement. WOC 12 hours; held 1200#/30 minutes. Top of cement at 1700'.

04-20-77 T.D. 7105'. Ran 221 joints 4 1/2", 10.5 & 11.6#, K-55 production casing 7095' set at 7105'. Float collar set at 7097'. Cemented with 645 cu. ft. cement. WOC 18 hours. Top of cement at 2300'.

06-29-77 PBTD 7097'. Tested casing to 4000# -0k. Perfed 6893', 6900', 6916', 7012', 7022', 7042', 7050', 7059', 7076' with 1 SPZ. Fraced with 102,400#--20/40 plus 25,600#--10/20 sand and 79,000 gallons treated water. No ball sets dropped. Flushed with 4600 gallons water.



18. I hereby certify that the foregoing is true and correct

SIGNED *H. G. Buice*

TITLE Drilling Clerk

DATE June 30, 1977

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE