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Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Buttom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Anesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator AMOCO PRODUCTION COMPAN	ΙΥ							Well A 3003	PI No. 39213290	0		
Address P.O. BOX 800, DENVER, O	COLORAD	0 8020	1			t (l'lease e	andai-1				<u>-</u>	
Reason(s) for I ling (Check proper box)  New Well  Recompletion  Change in Operator	Oil Casinghead		Transpo Dry Ga Conden	. 🛚		t () iease c						
change of operator give name nd address of previous operator												
I. DESCRIPTION OF WELL A	AND LEA	SE Well No. 134	Pool N	ame, Includia	ng Formation TA (PROR	ATED G	AS)		Lease Tederal or Fee	L	case No.	
Location K	1	460	L		FSL		1840		et From The _	FWL	Line	
Unit Letter21 Section Township	28N		Feet Fr	om The 7W		and			ARRIBA		County	
III. DESIGNATION OF TRANS		R OF O		D NATUI	RAL GAS Address (Gin	e address t	o which	approved	copy of this fo	rm is to be se	ent)	
MERIDIAN OIL INC.  Name of Authorized Transporter of Casing	head Gas		or Dry	Gas [					FARMING copy of this fo			
EL PASO NATURAL GAS CON If well produces oil or liquids, give location of tanks.	PANY Unit Sec. Twp. Rge.			P.O. BOX 1492, EI. PAS( is gas actually connected? Who								
I this production is commingled with that I	rom any oth	er lease or	pool, gi	ve commingl	ing order num	ber:						
Designate Type of Completion	· (X)	Oil Well		Gas Well	New Well	Workove	r	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		ate Compl. Ready to Prod.			Total Depth				P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	B, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay				Tubing Depth		
Perforations	L				L				Depth Casin	g Shoe		
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				CEMENT	EMENTING RECEPTED				SACKS CEMENT		
						N Al	IG2	3 1990	را			
TEST NATA AND DESTINA	T VOD	TTAW	ARI E			OIL	CO	N. D				
V. TEST DATA AND REQUES OIL WELL (Test must be after r	ecovery of to	otal volume	of load	oil and musi	be equal to or	exceed top	ana ka	ble for the	s depth or be	for full 24 ho	urs.)	
Date First New Oil Run To Tank	Date of Test				Producing Method (Flow, pump, gas lift, et					Choke Size		
Length of Test	Tubing Pressure				Casing Pressure							
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.				Gas- MCF			
GAS WELL Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF				Gravity of Condensate			
Festing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)				Clioke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and coraplete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION  Date Approved AUG 2 3 1990  By Aug 2 3 1990							
Signature Doug W. Whaley, Staf Printed Name July 5, 1990 Date	f Admin	303-	rvis Title 830-	4280	Title	<b></b>	SU	PERVI	SOR DIS	RICT #	3	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.