

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE \*  
(See other instructions on  
reverse side)FORM APPROVED  
OMB NO. 1004-0137  
Expires February 28, 1995COPY  
RECEIVED  
MAY 2 8 1999  
OIL CON. DIV.  
DIST. 3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG						5. LEASE DESIGNATION AND SERIAL NO. SF 078417	
1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> 070-FARMINGTON, NM						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEP- <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL <input type="checkbox"/> OVER <input type="checkbox"/> EN <input type="checkbox"/> RESVR. <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>						7. UNIT AGREEMENT NAME San Juan 28-7 Unit	
2. NAME OF OPERATOR CONOCO INC.						8. FARM OR LEASE NAME, WELL NO. San Juan 28-7 Unit #134	
3. ADDRESS OF OPERATOR 10 Desta Drive, Ste. 100W Midland, Texas 79705-4500						9. API WELL NO. 30-039-21329	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1460' FSL & 1840' FWL, UNIT LETTER "K" At top prod. Interval reported below At total depth						10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde	
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 21, T28N-R07W K						12. COUNTY OR PARISH RA	
13. STATE NM						14. PERMIT NO.	
15. DATE SPUDDED 4-11-77						16. DATE T.D. REACHED	
17. DATE COMPL. (Ready to prod.) 4-26-99						18. ELEV. (DF, RKB, RT, GR, ETC) * 5998' GL	
19. ELEV. CASINGHEAD						20. TOTAL DEPTH, MD & TVD 7105'	
21. PLUG, BACK T.D. MD. & TVD 7097'						22. IF MULTIPLE COMPL. HOW MANY *	
23. INTERVALS DRILLED BY ROTARY <input type="checkbox"/> CABLE <input type="checkbox"/> TOOLS <input checked="" type="checkbox"/> TOOLS <input type="checkbox"/>						24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 4266' - 5086' BLANCO MEDA VERDE	
25. WAS DIRECTIONAL SURVEY MADE						26. TYPE ELECTRIC AND OTHER LOGS RUN Cement Bond Log	
27. WAS WELL CORED						28. CASING RECORD (Report all strings set in well)	
CASING SIZE/GRADE		WEIGHT, LB/FT		DEPTH SET (MD)		HOLE SIZE	
9 5/8"		32.3#		222'		13 3/4"	
7"		20.0#		2932'		8 3/4"	
4 1/2"		10.5#/11.6#		7105'		6 1/4"	
29. LINER RECORD		30. TUBING RECORD		SIZE		DEPTH SET (MD)	
SIZE		TOP (MD)		BOTTOM (MD)		PACKER SET (MD)	
						2 3/8"	
						7035'	
31. PERFORATION RECORD (Interval, size and number) See Attached Summary.				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED			
33. * PRODUCTION				WELL STATUS (Producing or shut-in) Producing DHC #2229			
DATE FIRST PRODUCTION 4-26-99		PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing DHC #2229	
DATE OF TEST 4-21-99		HOURS TESTED 24 hrs		CHOKE SIZE 1/2"		PROD'N FOR TEST PERIOD	
FLOW TUBING PRESS 120#		CASING PRESSURE 420#		CALCULATED 24 - HR RATE		OIL - BBL 2	
						GAS - MCF 796 MCFPD	
						WATER - BBL 18	
						GAS - OIL RATIO	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) V				TEST WITNESSED BY Victor Barrios w/Key Energy			
35. LIST OF ATTACHMENTS Summary				MAY 2 3 1999			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Verla Johnson</u>				TITLE <u>VERLA JOHNSON, As Agent for Conoco Inc.</u> DATE <u>4-27-99</u>			

NMOCD

CONOCO INC.  
**SAN JUAN 28-7 UNIT #134**  
API #30-039-21329  
1460' FSL & 1840' FWL, UNIT LETTER "K"  
Sec. 21, T28N-R07W

**4/13/99** MIRU

**4/14/99** RU BJ and run CBL from 3990' to 5040'. (Good cement across zone) Set composite plug at 5260' and test to 3000#. (Ok) RIH w/perf guns and perf the following intervals at 1 SPF 4682, 4687, 4689, 4705, 4707, 4851, 4853, 4859, 4868, 4871, 4874, 4877, 4891, 4893, 4937, 4943, 4947, 4953, 4955, 5020, 5022, 5055, 5057, 5073, 5075, 5084, 5086.

**4/15/99** RU BJ test lines to 4000 psi, acidize perms 4682' - 5086' w/500 gal 15% HCL. Blocked w/48 1.3 ball sealers, 5bpm at 1700 psi. (Good ball action) ISIP 400 psi, retrieved balls and recorded 27 hits.

**4/16/99** Frac lower MV w/61,150 gallons, 15# x-link gel carrying 78000# 20/40 AZ sand and 30000# SDC sand 47 bpm at 1700 psi, ISIP 400 psi, 5 min 0. Set composite plug at 4510' and test to 3000# and test to 3000#. (Ok) Perf the following intervals at 1 SPF 4266, 4268, 4270, 4274, 4281, 4283, 4291, 4293, 4295, 4311, 4316, 4320, 4327, 4329, 4383, 4385, 4387, 4394, 4396, 4405, 4407, 4415, 4417, 4421, 4423, 4426. RU BJ and acidize Cliffhouse w/ 500 gallons 15% HCL, blocked w/47 1.3 ball sealers, broke down at 2700 psi, 8 bpm at 1700 psi. Balled off at 2800#, surged balls off and finished flush. ISIP 500#, 5 min vac. Retrieved balls and recorded 28 hits frac Cliffhouse w/46850 gallons 15# x-link gel carrying 59560# 20/40 AZ sand and 23340# SDC sand. 45 bpm at 2200 psi, ISIP 1000#, 15 min 300 psi.

**4/19/99** Open well, 0 psi, RIH w/metal muncher and tag fill at 4340 and clean out to plug at 4510 and circulate hole clean. Drill plug, RIH and tag fill at 4850, and c/o to 5128' pull up hole to 4142'.

**4/20/99** Down and kill tbg. RIH and tag fill at 5095 c/o to 5250' stay on bottom and pump soap sweeps every hour. PUH to 4244' blow well around w/ gas and start flow up tbg. Dry watch well over night.

**4/21/99** Test well on 1/2" choke, tbg. 120#, csg 420#, 796 MCF, 2 bbl oil, 18 bbl water, witnessed by Victor Barrios w/Key Energy. Drill out plug at 5260' and tag fill at 7056' c/o to 7097 PUH to 6990' and circ. W/gas and make well flow up tbg. Dry watch through the night.

**4/22/99** Check well, tbg. 30#, csg 470#, RIH w/Mule shoe and seating nipple and tag fill at 7060' and c/o to PBTD, PUH to 7035 turn well over to dry watch.

**4/23/99** Check well, 30 psi tbg, 430 psi casing. Blow well down, RIH and tag fill at 7082' rig up gas comp. And clean fill to PBTD at 7097'. PUH to 7035' and pump soap sweeps every hour. Turn well over to dry watch.

**4/26/99** Check well, 560 psi tbg, 580 psi casing, RIH and tag fill at 7090' and clean out to PBTD at 7097'. PUH and land tbg at 7035' on 222 joints 2 3/8" tbg. ND BOP, NU wellhead. Blow well w/gas and make well flow up tbg. RDMO FINAL REPORT.