:	DISTRIBUTION SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE			Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65	
	AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE					
	TRANSPORTER GAS /					
I.	OPERATOR / PRORATION OFFICE Operator					
	AMOCO PRODUCTION COMPANY Address					
	501 Airport Drive Farmington, NM 8740.1 Reason(s) for filing (Check proper box) Other (Please explain)					
	New Well Change in Transporter of: Recompletion Oil Dry Gas Change in Ownership Casinghead Gas Concensate			Request authorization to transport condensate (Gas transportation already granted per C-104 - Approved 8/25/77)		
	If change of ownership give name	Cashighead ods	granted	per C-104 -	Approved 6/23/1/)	
	and address of previous owner					
11.	DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including F	ormation	Kind of Lease	Lease No.	
	Valencia Canyon Unit	3 Choza Mesa Pi		State, Federal or F	Federal III 14910	
	Unit Letter G : 1530		ne and 1520	Feet From The		
			4-W , NMPN	4. Rio Arriba	County	
III.	Name of Authorized Transporter of Oil	or Condensate *	Address (Give address		ppy of this form is to be sent)	
	Plateau, Inc. P. O. Box 108 Farmington, NM 87401 Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)					
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. G 22 28-N 4-W	Is gas actually connec	:	3/31/77	
IV.	If this production is commingled with COMPLETION DATA: Filed	th that from any other lease or pool, per C-104 - Approved 8/ Oil Well Gas Well	give commingling orde			
	Designate Type of Completion	on - (X)	New Well Workover	Deepen Plu	g Back Same Res'v. Diff. Res'v	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.E	3.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		oing Depth	
	Perforations			De;	oth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTHS	SET	SACKS CEMENT	
v	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	after recovery of total vol	ume of load oil and π	ust be equal to or exceed top allow	
	OIL WELL Date First New Oil Run To Tanks	able for this d	Producing Method (Flo	-/		
	Length of Test	Tubing Pressure	Casing Pressure	6	Per Street	
	Actual Prod. During Test	Oil-Bbls.	Water - Ebla.	Ga	MC 7 1. 10	
	CAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MM0	CF Gr	cyty of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shu	t-in)	cke Size	
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		11 -		R. Kendrick	
	above is true and complete to the	e bestror my knowledge and better.	TITLE			
	I I L	Sola	This form is	to be filed in comp	liance with RULE 1104. for a newly drilled or deepens	

(Signature)

Area Administrative Supervisor (Tide)

12/12/77 (Date)

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.