preventer program, if any.

PERMIT NO. _

(This space for Federal or State office use)

CONDITIONS OF APPROVAL, IF ANY:

24.

SUBMIT IN TRIPLICATE.

(Other instructions on

Form approved. Budget Bureau No. 42-R1425.

·	DEPARTMENT	OF THE	NTER	IOR	ie,	30 - 039 - 2/393 5. LEASE DENIGNATION AND SERIAL NO.			
	GEOLO		SF079250						
A DDI ICATION	FOR PERMIT T	O DRILL [FFPF	N, OR PLUG B	ACK	6. IF INDIAN, ALLOTTER OR TRIBE NAME			
1a. TYPE OF WORK	LL K	DEEPEN [PLUG BAC		7. UNIT AGREEMENT NAME			
b. TYPE OF WELL OIL GA WELL WI	S CLL X OTHER			NGLE MULTIPL NE ZONE	.в []	San Juan 28-5 Unit 8. FARM OR LEASE NAME			
2. NAME OF OPERATOR						San Juan 28-5 Unit			
El Paso Na	tural Gas Co	mpany				9. WELL NO. 97			
PO Box 990	, Farmington	, NM 874	101			10. FIELD AND POOL, OR WILDCAT			
4. LOCATION OF WELL (Re	port location clearly and		Basin Dakota 11. sec., T., R., M., OR BLK.						
	2030'N, 88		AND SURVEY OR AREA						
At proposed prod. zone	2					Sec.14,T-28-N,R-5-W			
14. DISTANCE IN MILES A	ND DIRECTION FROM NEAD	EST TOWN OR POS	T OFFICE	:•		NMPM 12. COUNTY OR PARISH 13. STATE			
						Rio Arriba NM			
15. DISTANCE FROM PROPO	SED*		16. NO	16. NO. OF ACRES IN LEASE 17		DF ACRES ASSIGNED HIS WELL			
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.					1	320.00			
(Also to nearest drig. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.				OPOSED DEPTH	20. ROTA	TARY OR CABLE TOOLS			
				8605'	Rotar				
21. ELEVATIONS (Show when 7283 GL	ther DF, RT, GR, etc.)					22. APPROX. DATE WORK WILL START*			
23.	I	PROPOSED CASI	NG ANI	CEMENTING PROGRA	M				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	OOT SETTING DEPTH		QUANTITY OF CEMENT				
13_3/4"	9 5/8"	32.3#		200'	224 c	cu.ft.to circulate			
8 3/4"	<u>7"</u>	20.0#		4585'	222 c	cu.ft.to cover Ojo Al amo			
6 1/4"	4 1/2"	10.5#&11.	. 6#	8605'	618 c	cu.ft.to fill to 4585'			
Selectivel	y perforate	and sandw	vate	fracture th	ne Dak	ota formation.			
A 3000 psi blind and	WP and 6000 pipe rams wi	psi test ll be use	do:	uble gate pre or blow out p	evente oreven	er equipped with ation on this well.			
This gas i	s dedicated.								
The E/2 of	Section 14	is dedic	cate	d to this wel	11.	APR 22 1977 OIL CON COM			
						100			

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

Drilling Clerk

DATE __

TITLE __

TITLE _

WELL CATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer houndaries of the Section

		All distanc	es must be from t	the outer bound	turies of th	se Section							
Cretalor Lease Well No. EL PASO NATURAL GAS COMPANY SAN JUAN 28-5 UNIT (SF-079250) 97													
Unit Letter	Section Township			Runge		County		OTT) A					
H	14	28.	·• IA	5-W			RIO ARF	ALDA					
Actual Footage Location of Wells 2030 feet from the NORTH line and 885 feet from the EAST line													
Ground Level Elev. 7283	Producing For		Peo	BASI	n dak	OTA		Dedicated Acreage:					
1. Outline the acreage dedicated to the subject well by colored pencil or hachuse marks on the plat below.													
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).													
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling etc?													
XYes No If answer is "yes," type of consolidation Unition													
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of													
this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization,													
4	**						-	approved by the Commis-					
sion.			· · · · · · · · · · · · · · · · · · ·		· / · / ·								
l .		- KIF		XX X	geregen			CERTIFICATION					
	i i	KI	•	İ			I hasakii	certify that the information con-					
	į ·	K		i			1	rein is true and complete to the					
	1 .	M	,		0		best of m	y knowledge and belief.					
	1	K	•	1	0	K	A. J.	1. Buses					
	+	· – –		3			Name / Drilli	ing Clerk					
	t £	K)		10		Cap R	Fesition El Pas	so Natural Gas Co.					
		K	SF-079250)	10/1/1	95'	Сетрспу						
	i			1/1			April	14, 1977					
	93	ECTION	14	S 3 9				······································					
]	K	5-3-3-3-3-3-3-3-3-3-3-3-3-3-3-3-3-3-3-3				1						
	i	KI KI		- 1		R	I hereby	certify that the well-location					
11	†		•	1		K	j	this plut was plotted from field					
11	i	M		1		IK		actual surveys made by me or supervision, and that the same					
	1	K		1			is true	and correct to the best of my					
lL		以				10	knowledg	e and belief.					
		K											
SF-080516						Date Survey	APRIL 15, 1974						
	1	K		l í		K	Registered	Professional Engineers					
	l I			1			and/pyllan	d Euryoyof (*					
	!	K) I				222.222							
MORAL PURFOR	P	AVEC A					Certificate	1760					
3 330 653	90 1420 1650 191	80 2310 2840	2000	1500 10	00 50	c o	1	, 1,00					