

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

97 JAN - 1 PM 1:07
Sundry Notices and Reports on Wells

070 FARMINGTON, NM

1. Type of Well
GAS

RECEIVED
JAN - 9 1997

2. Name of Operator

BURLINGTON
RESOURCES

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

2030' FNL, 885' FEL, Sec. 14, T-28-N, R-5-W, NMPM

#

5. Lease Number
SF-079250

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 28-5 Unit

8. Well Name & Number

San Juan 28-5 U #97

9. API Well No.

30-039-21393

10. Field and Pool

Basin Dakota

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☒ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☒ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☐ Other -

13. Describe Proposed or Completed Operations

11-26-96 MIRU. ND WH. NU BOP. PT BOP, OK. TOOH w/1 1/2" tbq. TIH w/4 1/2" cmt retainer, set @ 8475'. SDON.

11-27-96 Load hole w/80 bbl wtr. PT csg to 500 psi, OK. Plug #1: pump 12 sx Class "B" neat cmt above cmt retainer @ 8319-8474'. TOOH to 7536'. Establish circ. Plug #2: pump 13 sx Class "B" neat cmt inside csg @ 7366-7537'. TOOH to 6145'. Establish circ. Plug #3: pump 12 sx Class "B" neat cmt inside csg @ 5986-6145'. TOOH to 4656'. Establish circ. Plug #4: pump 40 sx Class "B" neat cmt inside csg @ 4128-4656'. TOOH. SD for holiday.

12-2-96 TIH, perf 6 holes through 4 1/2" & 7" csg @ 4040'. TOOH. Load csg w/wtr. Establish injection. TOOH. TIH w/4 1/2" cmt retainer, set @ 3976'. TOOH. Establish injection. Plug #5: pump 75 sx Class "B" neat cmt below cmt retainer, outside 7" csg @ 3672-4040' (50% excess cmt approved by BLM). Pump 27 sx Class "B" neat cmt inside csg @ 3620'. TOOH. TIH, perf 3 sqz holes @ 3590'. Establish injection. TOOH. TIH w/4 1/2" cmt retainer, set @ 3559'. TOOH. TIH. SDON.

12-3-96 Establish injection. Plug #6: pump 57 sx Class "B" neat cmt below cmt retainer outside 7" csg @ 3458-3590'. Pump 12 sx Class "B" neat cmt inside csg @ 3401'. TOOH. TIH, perf 3 sqz holes @ 2316'. Establish injection. TOOH.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 12/31/96

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Date

APPROVED

JAN 9 1997
DISTRICT MANAGER

NMOCD

- 12-3-96 Continued: TIH w/4 1/2" cmt retainer, set @ 2266'. TOOH. Establish injection. Plug #7: pump 15 sx Class "B" neat cmt below cmt retainer into 4 1/2" x 7" csg annulus. Pump 26 sx Class "B" neat cmt outside 7" csg. Pump 8 sx Class "B" neat cmt above cmt retainer to 2160'. TOOH. TIH, perf 3 sqz holes @ 417'. TOOH. Establish circ down 4 1/2" csg & out bradenhead. Plug #8: pump 156 sx Class "B" neat cmt down csg & out bradenhead. Circ 0.5 bbl cmt to surface. WOC. SDON.
- 12-4-96 ND BOP. Cut off WH. Fill 4 1/2" csg & 7" X 9 5/8" annulus w/28 sx Class "B" neat cmt. Install dry hole marker w/10 sx Class "B" neat cmt. RD. Rig released. (J. Ruybalid, BLM on location). Well plugged and abandoned 12-4-96.