Fram 9-221 C (May 15.3)

## SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES

DEPARTMENT OF THE INTERIOR							5. LEASE DESIGNATION AND SERIAL NO.		
GEOLOGICAL SURVEY							Contract 82		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
1a. TYPE OF WORK							Jicarilla Apache 7. UNIT AGREEMENT NAME		
DRI b. TYPE OF WELL	. CALL AGENERI NA	A.L							
OIL GAS SINGLE MULTIPLE ZONE ZONE ZONE							S. FARM OR LEASE NAME		
2. NAME OF OPERATOR							Burke		
Jerome P. McHugh							9. WELL NO.		
3. ADDRESS OF OPERATOR							2 10. FIELD AND POOL, OR WILDCAT		
Box 234, Farmington, NM 87401 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)							<u>.</u>		
At surface							Blanco Mesaverde 11. sec., T., E., M., OR BLK.		
830' FNL - 1850' FEL							AND SURVEY OR AREA		
At proposed prod. zone							Sec 5, T28N, R3W		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*							12. COUNTY OR PARISH		
25 miles southwest of Dulce, NM							Rio Arriba	NM	
15. DISTANCE FROM PROPOSED® LOCATION TO NEAREST				16. NO. OF ACRES IN LEASE			NO. OF ACRES ASSIGNED. TO THIS WELL		
PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 830							320 E 290, 5 3 20. ROTABN OR CABLE TOOLS		
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, Approx			19. PROPOSED DEPTH			Rotary			
or applied for, on this lease, ft. 1-1/2 miles  21. ELEVATIONS (Show whether DF, RT, GR, etc.)				6200'			22. APPROX. DATE WORK WILL START*		
7068 GR							= -5-1-7	7	
23.		PROPOSED CASIN	G ANI	CEMENTING	PROGRA	M.			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	то	SETTING DE	PTH	<u> </u>	4 QUANTITY OF CEMENT	r	
12-1/4"	8-5/8"	32.30#		200'		1 3	200 sx	<u> </u>	
7-7/8"	4-1/2"	10.5#		6200'			1000 sx (2	stages)	
Plan to drill well with mud thru Mesaverde formation, set 4-1/2" casing and cement to surface in two stages, selectively perforate and frac Mesaverde formation, clean out after frac, run 1-1/4" tubing, and complete well.  Will use hydraulic BOP furnished by Brinkerhoff Drilling Company while drilling well and rented 6" 900 series. Will use 600 series screwed wellhead.  NMERB Requirement: Gas not dedicated at this time.  OIL COM DIST 3  IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.									
	A. Dugan rai or State office use)	TIT	LE]	Petroleum		eer	DATE4-19	9-77	
PERMIT NO.								_	
APPROVED BYCONDITIONS OF APPROV	AL, IF ANY:	тіт	LE			v	DATE		

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AN \*See Instructions On Reverse Side

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Well No. Lease Operator Burke Jerome P. McHugh County Range Township Unit Letter Section 3 West Rio Arriba 28 North Actual Footage Location of Well: East feet from the line North line and 830 1 feet from the Dedicated Acreage: Ground Level Elev. Producing Formation 290,53 320 Acres Blanco Mesaverde 7068 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling etc? If answer is "yes," type of consolidation. ☐ No Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION 830 I hereby certify that the information contained herein is true and complete to the Thomas A. Dugan Position Petroleum Engineer Jerome P. McHugh Date 4-19-77 HINGED LAND SEC of achegau Nos made by me or William K. ECHO, SY N. ECHO, April 5, 1977 Registered Professional Engineer and/or Land Surveyor Certificate No. E.V.Echohawk LS 500 1320 1650 1980 2310 2640 2000

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