4-1/2"

SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425.

1000-sx

01, 16F

(2 stages)

e- 1924 8:643 1

Form 9-1 (May 19u.)

14

18.

7-7/8"

UNITED STATES DEPARTMENT OF THE INTERIOR

(Other instructions on reverse side) 30-039- 2/4/0

							D. LEASE DESIGNATION AND SERIAL NO.
GEOLOGICAL SURVEY							Contract 84
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							6. IF INDIAN, ALLOTTEE OF TRIBE NAME
1a. TYPE OF WORK		 		7			Jicarilla Apache
	LL X	DEEPEN [٦	PL	UG BACK	П	7. UNIT AGREEMENT NAME
b. TYPE OF WELL							
OIL G	S X OTHER		Singl Zone	·E	MULTIPLE Zone		8. FARM OR LEASE NAME
2. NAME OF OPERATOR							June
Tanana D. Maytania							9. WELL NO.
Jerome P. McHugh 3. ADDRESS OF OPERATOR							원 설립 - 본 - 를 및 3 1
							10. FIELD AND POOL, OR WILDCAT
Box 234, Farmington, NM 87401							10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface							Blanco Mesaverde
	1190' FSL -	790' FEL				**	11. SEC., T., R., M., OR BLK.
At proposed prod. zone							
- proposed production						14.	Section 33, T28N, R3W
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*							12. COUNTY OR PARISH 13. STATE
30 miles south of Dulce, New Mexico							- Rio Arriba NM
LOCATION TO NEAREST				NO. OF ACRES IN LEASE 17. NO.		17. NO. 0	F ACRES ASSIGNED.
PROPERTY OR LEASE I (Also to Bearest drip		790'				4	-320 7
18. DISTANCE FROM PROPOSED LOCATION* 19. PROPOSED DEPTH					2	20. HOTA	RY OR CABLE TOOLS
TO NEAREST WELL, D OR APPLIED FOR, ON TH	RILLING, COMPLETED, IS LEASE, PT.	Approx 2 miles	6	2001		7 %	Rotary
21. HEVATIONS (Show whether DF, RT, GR, etc.)						22. APPROX. DATE WORK WILL START*	
						레 살 기 : # - # - 그	
6915' GR						대한 27-15-77 등	
23.		PROPOSED CASIN	G AND C	EMENTING	G PROGRAM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	от	SETTING DEPTH		1 2	QUANTITY OF CEMENT
12-1/4"	8-5/8"	32.30#		2001		: 74	200 sx

62001

Plan to drill well with mud thru Mesaverde formation, set 4-1/2" casing and cement to surface in two stages, selectively perforate and frac Mesaverde formation, clean out after frac, run 1-1/4" tubing and complete well: ਰ ≐

10.5#

Will use hydraulic blowout preventer furnished by rig while drilling, Shaffer double-gate manual BOP while completing, and 600 series screwed API wellhead.

NMERB Requirement: Gas not dedicated at this time.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on preproposed new productive zone. If proposal is to drill or descen directionally, give pertinent data on subsurface locations and measured and true pertical depths. Give blowout preventer program, if any.

24. 5-16-77 Petroleum Engineer SIGNED TITI.E DATE (This space for Federal or State office PERMIT NO. APPROVAL DATE APPROVED BY DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Operator Lease Well No. <u>Jerome P. McHugh</u> June 2 Unit Letter Section Township Range County 33 28 North 3 West Rio Arriba Actual Footage Location of Well: 1190 . South feet from the 790 East line and feet from the line Ground Level Elev. Producing Formation Dedicated Acreage: 6915 Mesaverde Blanco Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ Yes No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information coned herein is true and complete to the Thomas A. Duga Petroleum Engineer Company Jerome P. McHugh 5-16-77 WILD LAND <u>April 5, 1977</u> Registered Professional Engineer and/or Land Surveyor Certificate No E.V.Echohawk LS 1320 1650 1980 2310 2000 1500 1000 50Q