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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

ISTRICT III	Λ.		-		XICO 8/30							
DO Ric Brazos Rd., Aztec, NM 8741	REQUE				LE AND A							
perator ANOCO PRODUCTION COMPANY						Well API No. 300392147006						
ddress P.O. BOX 800, DENVER	, COLORADO	0 8020	1									
cason(s) for Filing (Check proper bo.		<u> </u>	T		Oth	et (Pleas	se explain)				
lew W:ll	Oil	Change in	Dry Gas	(-)								
tecompletion L_I	Casinghead		Condens									
change of operator give name d add ess of previous operator												
DESCRIPTION OF WEL											ase No.	
ease Name VALENCIA CANYON UNIT		Well No. 16	Pool Na CHOZ	me, Includi ZA MES <i>A</i>	ng Formation PICTUR	ED CI	IFFS		f Lease Federal or Fee		250 NO.	
ocation P	10	065	Feet Fro	m The	FSL Lin	e and	112	0Fo	et From The _	FEL	Line	
Section 23 Town	28N		Range	4W	, N	мрм,		RIO	ARRIBA		County	
эссион том				. NIA 7731								
II. I ESIGNATION OF TR		or Conden	cale	NATU X	Address (Gi	e addre	ss to whic	h approved	copy of this fo	urm is to be se	nt)	
GARY WILLIAMS ENERGY CORPORATION Jame of Authorized Transporter of Casinghead Gas or Dry Gas X					P.O. BOX 159, BLOOMFIELD, NM 87413 Address (Give adult ess to which approved copy of this form is to be sent)							
EL PASO NATURAL GAS		LI	5, 5,,	LV1	1				TX 7			
f well produces oil or liquids, ive location of tanks.	Unit	Soc.	Тwp. 	Rge.	ls gas actual			When				
this production is commingled with two. COMPLETION DATA	hat from any other	r lease or	pool, give	e comming								
Designate Type of Completi	on - (X)	Oil Well	0	ias Well	New Well	Work	over	Deepen	Plug Back	Same Res'v	Dilf Res'v	
Date S xudded		Date Compl. Ready to Prod.				l			P.B.T.D.	I	_ 4	
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay				Tubing Depth			
erforations					I				Depth Casin	g Shoe		
	т	UBING.	CASIN	NG AND	CEMENT	NG R	ECORD	,	·			
HOLE SIZE CASING &					DEPTH SET					SACKS CEM	ENT	
					ļ				·			
, TEST DATA AND REQU	JEST FOR A	LLOW	ABLE		1							
IL WELL (Test must be a)	ier recovery of to	ial volume	of load a	il and mus	Producing N	r exceed	top allow	able for this	s depth or be	for full 24 hos	us.)	
Date First New Oil Run To Tank	Date of Tes	d			1 tooncing is	ruico (r		-63-6	, 2: // 1-12-1	1-8 <i>2-1</i> 2-1		
Length of Test	Tubing Pres	Tubing Pressure			Casing Pressure					WE		
Actual Prod. During Test	Oil - Bbls.								JUL 2 1990			
GAS WELL								Oll	L CON	, DIV.		
Actual Prod. Test - MCF/D	Length of	Length of Test				Bbls. Condensate/MMCF				DIST. 3		
esting Method (pitot, back pr.)	Tubing Pre	Tubing Pressure (Shut in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTII	FICATE OF	COMI	PLIAN	ICE			CON	CEDV	ΔΤΙ <u>ΟΝ</u>	DIMEN	,	
The reby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION							
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved							
NUM	/ !					171	_,_,_	7	1) E	J.		
Signature Doug W. Whaley, Staff Admin. Supervisor					By SUPERVISOR DISTRICT #3							
Doug W. Whaley, S	<u>itaff Admi</u>		Tale		Title	·					#3 	
June 25, 1990			830=4 lephone N									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- () Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.

 Fill out only Sections 1, 11, 111, and VI for changes of operator, well name or number, transporter, or other such changes.
- *) Separate Form C 104 must be filed for each pool in multiply completed wells.