District I PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

District III 1000 RioBrazos Rd., Aztec, NM 87410

State of New Mexico Engery, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

AMENDED REPORT

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		rmington, N		l					Change o		1 2/1/97	
4 API Number 30-039-21470 CHOZA MB						⁵ Pool Name SA PC				6 Pool Code 74960		
	perty Code		8 Property Name					9 Well Number				
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I. ¹⁰ Su	rface Lo	cation						· · · · · · · · · · · · · · · · · · ·				
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11 Be	ottom Ho	ole Location	,					<u> </u>	F 42		C	
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