

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

NM-14919

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Valencia Canyon Unit 8

9. API Well No.

3003921471

10. Field and Pool, or Exploratory Area

Choza Mesa Pictured Cliffs

11. County or Parish, State

Rio Arriba New Mexico

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Patty Haeefe

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-4988

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650'FNL 1035FWL Sec. 25 T 28N R 4W Unit E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company has repaired subject well using the following procedures:

1. MIRUSU. Ran Gamma Ray & Collar Locator logs from 4200-3900'. Set RBP at 4150'. Test casing to 2000 psi, held. Ran Cement Bond & Collar Locator logs 4150-3700' to ensure isolation of perforated zone.
2. Perf 4046-4108, 124 shots; 3992-4032, 80 shots; 1 JSPF, Dia. .410", Gun size 3.375", 120 deg, 22 gms, TIH with guns, gun blank, firing head, pup, 1 jt, vent sub, pup, sn nipple, 1 jt x-nipple, 1 jt, pkr, 1 jt tbg, 6' ra sub. and set pkr with gr corr. log at 3871.27'.
3. TIH with electronic press gauges below RBP & soft set gauges in XN nipple at 3939'. SIP 140 psi. Blow down press to get bombs in hole. Stripped off wellhead. Retrieve tubing plug. TIH with slickline and ret bombs.
4. Frac P.C. zone 3992-4108'. Ran 20,300# of super lc 16/30 frac sand in the final 4# sand stage, 838 bbls fluid, fluid type - foam, gel strength 30, foam quality 70% - Tail in frac with resin coated sand, increased rate to 50 bpm. ISIP 1980 psi. Max pressure 3120 psi.
5. ICP 1750 psi. Choke size .50". FCP 80#. Blew well down and TIH with ret head, clean out fill & ret plug. TIH with prod tubing & tagged pbtd. TOH with tubing and landed tubing at 4188.50' with k.b. ret bombs off of plug. Prod tubing: muleshoe, 1 jt, x-nipple, 132 jts 2.375' tubing. Clean out 4100-4150'. RDMOSU.

14. I hereby certify that the foregoing is true and correct

Signed

Patty Haeefe

Title

Business Associate

Date

12-5-1994

(This space for Federal or State office use)

ACCEPTED FOR RECORD

Approved by

Title

Conditions of approval, if any:

DEC 09 1994

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

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