

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT TO DRILL" for such proposals

RECEIVED  
JUL 17 1995

FARMINGTON, NM

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Amoco Production Company

Attention:  
Patty Haeefe

3. Address and Telephone No.  
P.O. Box 800, Denver, Colorado 80201 (303) 830-4988

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1650' FNL 1035FWL Sec. 25 T 28N R 4W Unit E

5. Lease Designation and Serial No.  
NM-14919

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Valencia Canyon Unit 8

9. API Well No.  
3003921471

10. Field and Pool, or Exploratory Area  
Choza Mesa Pictured Cliffs

11. County or Parish, State  
Rio Arriba New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Acidize	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Amoco Production Company has performed the following acid job on the subject well:

MIRUSU 6/15/95. Set cement retainer at 4150 ft on tubing, test tubing to 2200 psi. Pump 1050 gal xylene below cement retainer at 4150 ft, 1.2 bpm, 0 psi, waited 4 hrs-well still on vacuum. RIH with swab, no fluid. SITP 40 psi, bled off in 10 min. Rig up to swab, made 57 runs, rec 65 bbls. IFL 3500 ft. FFL 2800 ft, getting good gas, well would not flow. SICP 320 psi.

Stung out of cement retainer, set at 4150 ft, flowed well up tubing and rec 6 bbls fluid. Pump 1740 gal xylene. SICP 120 psi, tubing on vacuum. Pump 45 bbls xylene. Swab well. SICP 270 psi. Recover 34 bbls. SICP 110 psi. Well would blow for 5-10 minutes after each run. Drill out cement retainer, set at 4144 ft. Cleaned out to pbtd 4295 ft. Circulate hole clean. Landed tubing at 4124 ft. SICP 240 psi. SITP 240 psi. SIBHP 0. RDMOSU 6/26/95.

14. I hereby certify that the foregoing is true and correct

Signed

Patty Haeefe

Title

Staff Assistant

9-1995

(This space for Federal or State office use)

ACCEPTED FOR RECORD

Approved by

Title

JUL 12 1995

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE  
BY 25