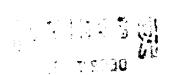
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	UNITED STATES 19 1::11:25 ETMENT OF THE INTERIOR U OF LAND MANAGEMENT	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No.
Do not use this form for proposals	FICES AND REPORTS ON WELLS s to drill or to deepen or reentry to a different reservoi DN FOR PERMIT—" for such proposals	NM 14920 6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation
I. Type of Well Oil Well Well Well Other		8. Well Name and No.
2. Name of Operator Amoco Production Com	pany Attn: John Hampton	Valencia Canyon Unit 11 9. API Well No.
3. Address and Telephone No. P.O. Box 800 Denver, Colorado 80201		30-039-21472
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		10. Field and Pool, or Exploratory Area
Sec. 26, T28N, R4w		Choza Mesa Pictured Clif
980' FNL and 910' Fw	v1	Rio Arriba, NM
12. CHECK APPROPRIATE	BOX(s) TO INDICATE NATURE OF NOTICE, REP	PORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	ON
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
Final Abandonment Notice	Casing Repair Altering Casing	Water Shut-Off Conversion to Injection
· · · · · · · · · · · · · · · · · · ·	X Other work oever to eli	
	bradenhead press	ure . (Note: Report results of multiple completion on Well
	arly state all pertinent details, and give pertinent dates, including estimated date of st true vertical depths for all markers and zones pertinent to this work.)*	Completion or Recompletion Report and Log form.] arring any proposed work. If well is directionally drilled,
Please see attachment	for procedures	•
Trease see accuenment	RECEIVI	
÷	DEC2 7 1991.	
•	OIL CON. DI	V.
	DIST. 3	
If you have any ques	stions please contact Cindy Burton	

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		FARMEUTEM REDVICE EMPLE

Tide Sr. Staff Admin. Supv.



OIL COM: Pro

Workover Procedure Valencia Canyon Unit #11 Sec.26-T28N-R04W San Juan County, NM

- Contact Federal or State agency prior to starting repair work.
- Catch gas and/or water sample off of bradenhead and casing, and have analyzed.
- 3. Install and/or test anchors on location.
- 4. MIRUSU. Check and record tubing, casing and bradenhead pressures.
- 5. Blow down well and kill well, if necessary, with 2% KCL water.
- 6. ND wellhead. NU and pressure test BOP's.
- 7. TIH and tag PBTD, check for fill. Trip and tally out of hole with tubing, checking condition of tubing.
- 8. TIH with bit and scraper to top of perforations. A seating nipple and standing valve may be run in order to pressure test tubing. TOH.
- 9. TIH with RBP and packer. Set RBP 50-100 ft. above perforations. TOH one joint and set packer. Pressure test RBP to 1500 psi.
- 10. Pressure test casing above packer. Isolate leak, if any, by moving packer up the hole and repeating pressure test. NOTE: If this can not be accomplished, contact Brent Miller in Denver at (303)830-4049. If no leak is found, it may be necessary to perforate the casing below surface casing depth or above the top of cement in order to circulate cement to surface.
- 11. Establish injection rate into leak, if found, and attempt to circulate to surface.
- 12. Release packer, spot sand on RBP and TOH with packer.
- 13. Run, if necessary, a CBL and CCL to determine cement top.
- 14. Perforate casing above cement top, if necessary, with 4 JSPF and circulate dye to determine cement volume.
- 15. Depending on depth of hole and circulating pressure, a packer or cement retainer may be needed.

- 16. Mix and pump sufficient cement (Class B or equivalent, with a setting time of 2 hours) to circulate to surface. Shut bradenhead valve and attempt to walk squeeze to obtain a 1000 psi squeeze pressure. WOC.
- 17. TIH with bit and scraper and drill out cement. Pressure test casing. TOH with bit and scraper.
- 18. TIH with retrieving head for RBP. Circulate sand off of RBP and TOH with RBP.
- 19. TIH with sawtooth collar and/or bailer and clean out hole to PBTD, if fill was found in step 7. TOH.
- 20. TIH with production string (1/2 mule shoe on bottom and seating nipple one joint off bottom) and land tubing to original depth. NDBOP. NU wellhead.
- 21. Swab well in and put on production.
- 22. RDMOSU.