	SINTA FE /	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND			Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65
1.	L.S.G.S. LAND OFFICE TRANSPORTER OIL / GAS / OPERATOR / PRORATION OFFICE Operator				
	AMOCO PRODUCTION COMP Address 501 Airport Drive Fa Reason(s) for filing (Check proper box New We!! Recompletion Change in Ownership If change of ownership give name	rmington, New Mexico 874	Other (Pleas	e explain)	
	and address of previous owner	* D. C.D.		·	
11.	Valencia Canyon Unit 12 Choza Mesa Pi				r Fee Federal NM14920
	Unit Letter H : 147 Line of Section 26 To	5 Feet From The North Lin	950 4 W -10W , NMPN	Feet From The	
II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil					copy of this form is to be sent)
	Plateau, Inc. Name of Authorized Transporter of Car El Paso Natural Gas Co	P.O. Box 108 Farmington, NM 87401 Address (Give address to which approved copy of this form is to be sent) P.O. Box 990 Farmington, NM 87401			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. H 26 28N 10W	Is gas actually connected? When No		
	If this production is commingled wir COMPLETION DATA	th that from any other lease or pool,			
	Designate Type of Completion		New Well Workover	1	Plug Back Same Res'v. Diff. Res'v.
	Date Spudded 12/20/77 Elevations (DF, RKB, RT, GR, etc.)	2/10/78 Name of Producing Formation	Total Depth 425 Top Oil/Gas Pay	io'	P.B.T.D. 4208
	7157' GL Pictured Cliffs		3923'		Fubing Depth 4117 Depth Casing Shoe
}	3923-42, 3960-86, 4000	CEMENTING RECORD		4250	
	HOLE SIZE	CASING & TUBING SIZE	DEPTHS		SACKS CEMENT
	12-1/4"	8-5/8" Casing	317'		200 sx
-	7-7/8"	4-1/2" Casing 2-3/8" Tubing	4250' 4117'		1200 sx
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow	v, pump, gas lift, e	etc.)
-	Length of Test	Tubing Pressure	Casing Pressure	10	Choke Size
	Actual Prod. During Test	Oil-Bble.	Water - Bbis.	G	Gas - MCF
_	AC WELL				
r	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	F la	iravity of Condensate
	5752	3 hours	l land		
	Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure(Shut-in) 1094	Casing Pressure (Shut	-in)	Choke Size
L I. (CERTIFICATE OF COMPLIANCE	OIL CONSERVATION COMMISSION			
7	hereby certify that the rules and r	APPROVED			
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Original Countries By			Original Signed by A. R. Kendrick		
			TITLE		
			This form is to be filed in compliance with RULE 1104.		

E. E. 3/0800A

(Signature) Area Administrative Supervisor

(Title) 6/16/78

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.