

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☒ Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name 7. Unit or CA Agreement Name and No.	
2. Name of Operator XTO ENERGY INC.		Contact: HOLLY PERKINS E-Mail: Holly_Perkins@xtoenergy.com	
3. Address 2700 FARMINGTON AVE, BLDG K, SUITE 1 FARMINGTON, NM 87401		3a. Phone No. (include area code) Ph: 505.324.1090 Ext: 4020	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NESE 1450FSL 790FEL At top prod interval reported below At total depth		8. Lease Name and Well No. VALENCIA CANYON UNIT 15 30-039-21475	
14. Date Spudded 12/09/2077		15. Date T.D. Reached 12/17/2077	
16. Date Completed ☐ D & A ☒ Ready to Prod. 10/02/2001		17. Elevations (DF, KB, RT, GL)* 7224 GL	
19. Plug Back T.D.: MD TVD 4350		20. Depth Bridge Plug Set: MD TVD 4024	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) NONE		22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit analysis) Directional Survey? ☒ No ☐ Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

[illegible]

24. Tubing Record

	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	4010							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) FRUITLAND COAL	3993	4006	3993 TO 4006	0.450	39	
B)						
C)						
D)						

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) FRUITLAND COAL	3993	4006	3993 TO 4006	0.450	39	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3993 TO 4006	500 GALS 15% HCL, 85000 GALS 25# XL GEL & 104,000# SAND

28. Production - Interval A

Test Date 10/18/2001	Hours Tested 3	Test Production 	Oil BBL 0.0	Gas MCF 4.5	Water BBL 6.0	Oil Gravity Corr. API	Gas Gravity	Production Method GAS PUMPING UNIT
Tbg. Press. Flwg. SI 15	Csg. Press. 10.0	24 Hr. Rate 	Oil BBL	Gas MCF 36	Water BBL 48	Gas:Oil Ratio	Well Status GSI	ACCEPTED FOR RECORD

ACCEPTED FOR RECORD

	Test Date	Hours Tested	Test Production ▶	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	DEC 27 2001
Circle Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ▶	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	FARMINGTON FIELD OFFICE BY _____	

DEC 27 2001

FARMINGTON FIELD OFFICE
BY

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #8112 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

OPERATOR

11. Surface Ownership – Bureau of Land Management

12. Other Information – Environmental stipulations as outlined by the responsible government agency will be adhered to. Refer to the archaeological report for a description of the topography, flora, fauna, soil characteristics, dwellings, historical and cultural sites.

13. General Manager Compliance - Burlington Resources Oil & Gas Company Regional Drilling Manager, Post Office Box 4289, Farmington, NM 87499, telephone (505) 326-9700. I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan, are to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Burlington Resources Oil and Gas Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

14. Bar ditch at Corner #2 of the toe slope to East.

Regulatory/Supervisor

[Signature]

Date

10-31-01

pb

Production - Interval C

First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
FRUITLAND COAL PICTURED CLIFFS	3884 4035	4035 4222		FRUITLAND COAL PICTURED CLIFFS	

32. Additional remarks (include plugging procedure):
NO REMARK PROVIDED

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #8112 Verified by the BLM Well Information System.
For XTO ENERGY INC., sent to the Farmington
Committed to AFMSS for processing by Maurice Johnson on 10/24/2001 ()

Name (please print) DARRIN STEED

Title OPERATIONS ENGINEER

Signature _____ (Electronic Submission)

Date 10/22/2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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OWNERSHIP

SUBDIVISION

UNITED STATES

CODY E. LEE

8.533 0.129

OWNER

LESSEE

METER(S)

RODS

ACRE(S)

PRINT RECORD
7 8/22/01

NOTE: WELL FLAG

UTILIZED EXISTING 2" RISER TO FORMERLY HANCOCK B No. 9.
NOW VOID, DWG. No. BLC6-42-1.

APD/ROW

PC

METER STA. NO.

PIPE DATA

DATE

CONSTR. COMPLETED

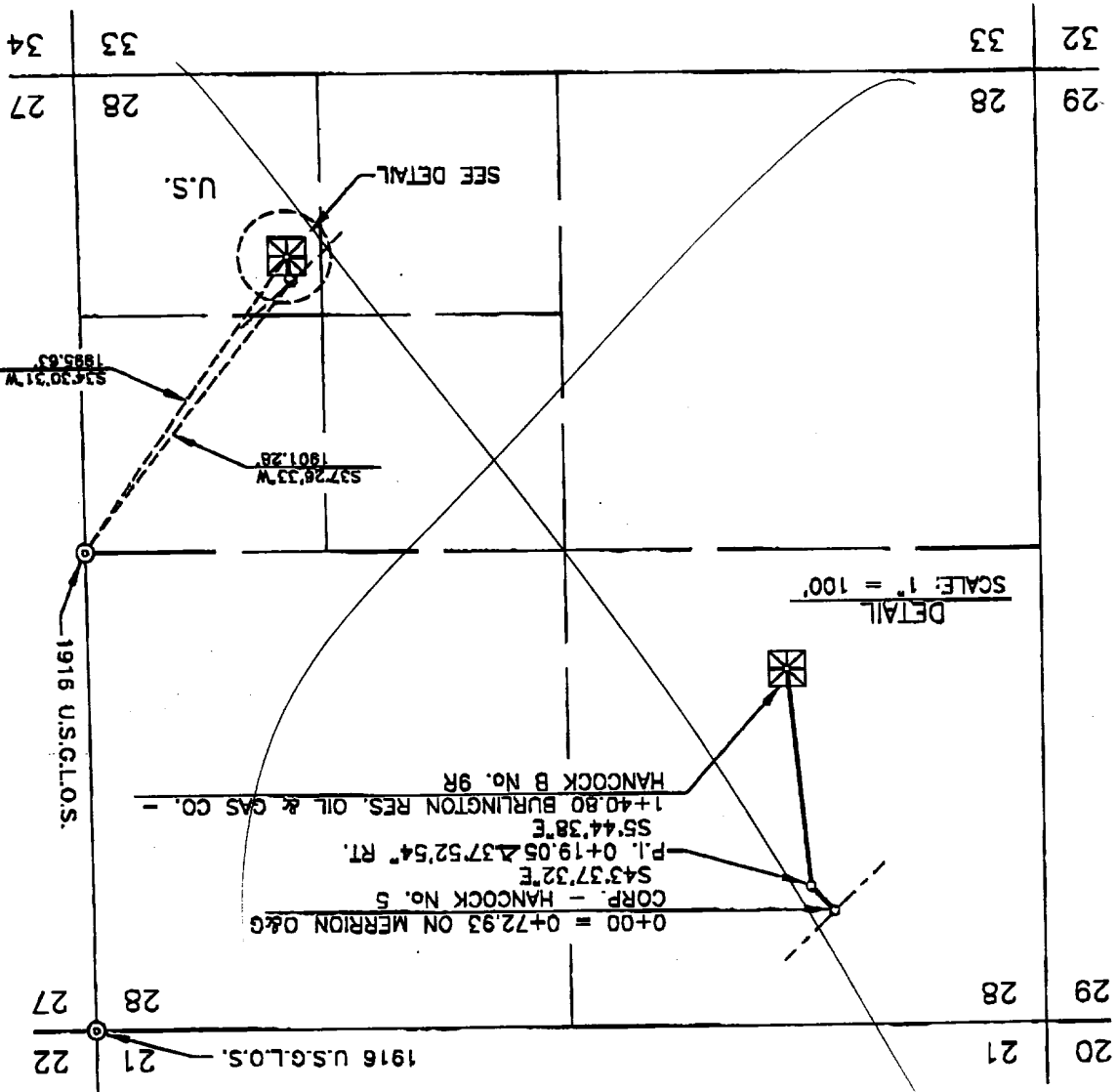
CKD. BY MD

CONSTR. COMMENCED

APPL. DWG.

SLACK CHAIN

PIPE SIZE 4.50" O.D.



T-28-N, R-9-W, N.M.P.M.
BASIS OF BEARING: SOLAR BEARINGS FROM
G.P.S. OBSERVATIONS

SCALE: 1" = 100'
DETAIL

0+00 = 0+72.93 ON MERRION O&G
CORP. - HANCOCK No. 5
S43°37'32"E
P.L. 0+19.05 Δ 37°52'54" RT.
S5°44'38"E
1+40.80 BURLINGTON RES. OIL & GAS CO. -
HANCOCK B No. 9R

1916 U.S.G.L.O.S.

21 22 27 28 29 30 31 32 33 34

COUNTY SAN JUAN STATE NEW MEXICO SECTION 28 TOWNSHIP 28-N RANGE 9-W, N.M.P.M.
FROM 0+00 = 0+72.93 ON MERRION O&G CORP. - HANCOCK No. 5 (PC)
LINE BURLINGTON RESOURCES OIL & GAS CO. - HANCOCK B No. 9R
GATHERING SYSTEM BLANCO
DWG. NO. BLC6-86-1
WO NO. 58554
RW NO. 0170342
DATE 8/16/01
SCALE 1" = 1000'
SURVEYED 7/24/01