Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.: NM 14924

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

7. UNIT AGREEMENT NAME: Valencia Canyon Unit

2. NAME OF OPERATOR: AMOCO PRODUCTION COMPANY

8. FARM OR LEASE NAME:

3. ADDRESS OF OPERATOR: 501 Airport Drive Farmington, NM 87401

9. WELL NO.: 7

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 1700' FNL x 790' FWL, Section 36, T-26-N, R-4-W

10. FIELD AND POOL, OR WILDCAT: Choza Mesa Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: SW/4 NW/4 Section 36 T-26-N, R-4-W

14. PERMIT NO.:

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 7327' GL, 7337' KB

12. COUNTY OR PARISH: Rio Arriba

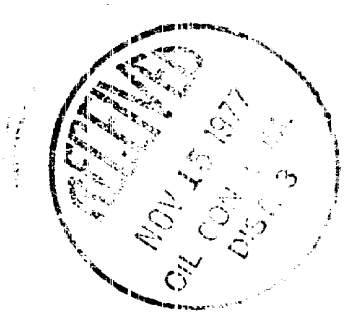
13. STATE: NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐	(Other) Spud & set casing			☒
(Other)			☐	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Spudded 12 1/4" hole on 9/26/77. Drilled to 268' and set 6 5/8" 24# K-55 casing at 267' with 250 sx Class "B", 2% calcium cement. Circulated 15 bbls cement. Nipple up BOP and tested to 600 psi; held OK. Drilled 7 7/8" hole to a total depth of 4380'. Set 4 1/2" 10.5# K-55 casing at 4372' with 1150 sx Class "B" 50:50 Poz, 6% Gel, 2 lbs. medium Tuf Plug per sx. Tailed in with 100 sx Class "B" neat. Circulated 15 sx cement; lost circulation at end.



18. I hereby certify that the foregoing is true and correct

SIGNED Ed Hadden TITLE Area Adm. Supervisor DATE 11/3/77

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: [illegible]

State laws and regulations: [illegible] local, area, or regional procedures and practices either are shown below or will be issued by or may be obtained from the local Federal and/or State office.

Form 4: [illegible] State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1973- 780-622 (VIII 148