Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Anesia, NM 88210 P.O. Box 2088 Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator 300392147800 ANOCO PRODUCTION COMPANY P.O. BOX 800, DENVER, COLORADO 80201 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Dry Gas Recompletion Casinghead Gas Condersate X Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Pool Name, Including Formation Kind of Lease CHOZA MESA PICTURED CLIFFS (CASIALE, Federal or Fee Lease No. Lease Name VALENCIA CANYON UNIT Location 1700 FWL Feet From The Line and Feet From The Unit Letter Line RIO ARRIBA 28N 36 NMPM. County Section Township Range III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) P.O. BOX 159, BLOOMFIELD, NN 87413 Address (Give address to which approved copy of this form is to be sent) GARY WILLIAMS ENERGY CORPORATION Name of Authorized Transporter of Casinghead Gas or Dry Gas X P.O. BOX 1492, EL PASO, TX 79978 s gas actually connected? | When ? EL PASO NATURAL GAS COMPANY If well produces oil or liquids, give location of tanks. Twp. Sec. is gas actually connected? Unit If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Licepen Plug Back Same Res'v Diff Res'v Oil Well Gas Well New Well | Workover Designate Type of Completion - (X) Total Depth Date Sput led P.B.T.D. Date Compl. Ready to Prod. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Fest must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Length of Test Casing Pressure Tubing Pressure Water - Bbls Actual Prod. During Test Oil - Bbls. OIL CON. DIV **GAS WELL** Actual Prod. Test - MCF/D Leavily of Test Bbls. Condensate/MMCF DIST. S Tubing Pressure (Shut-in) Casing Pressure (Shut-in) lesting Method (pilot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved . Signature Doug W. Whaley Admin. Supervisor

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Printed Name

June 25, 1990

 Request for allowable for newly dritted or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title

All sections of this form must be filled out for allowable on new and recompleted wells.

Tatic

303-830-4280 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.