|      | SINTA FE  | NEW MEXICO OIL CONSERVATION COMMISSION |                        |                      |  |
|------|---|--|------------------------|----------------------|--|
|      | l   | REQUEST FOR ALLOWABLE Supera           |                        |                      |  |
|      | I'LE /  | 1                                      | AND                    | Effectiv             |  |
|      | L.S.G.S.  | AUTHORIZATION TO TR                    | ANSPORT OIL AND NATU   | IDAL GAS             |  |
|      | LAND OFFICE   | - NOTHER PARTIES                       | ANSFORT OIL AND NATE   | IKAL GAS             |  |
|      | TRANSPORTER OIL / GAS /   |  |                        |                      |  |
|      | OPERATOR  | 7                                      |                        |                      |  |
|      | 2200171011055125  | ┥                                      |                        |                      |  |
| I.   | Operator  |  | <u> </u>               |                      |  |
|      | AMOCO PRODUCTION COMPA  | NY                                     |                        |                      |  |
|      | 501 Airport Drive Farmington, New Mexico 87401  Reason(s) for filing (Check proper box)  Other (Please explain)   |  |                        |                      |  |
|      | New Well  | Change in Transporter of:              | Other (Flease expla    | in)                  |  |
|      | Recompletion  | —                                      | <u></u>                |                      |  |
|      |   | H 5,7°                                 | as [] .                | •                    |  |
|      | Change in Ownership   | Casinghead Gas Conde                   | nsate                  |                      |  |
|      | If change of ownership give name and address of previous owner  | · · · · · · · · · · · · · · · · · · ·  |                        |                      |  |
| II.  | DESCRIPTION OF WELL AND   |  |                        |                      |  |
|      | Lease Name  | Well No. Pool Name, Including F        | ormation Kind o        | of Lease             |  |
|      | Valencia Canyon Unit  | 14 Choza Mesa Pi                       | ctured Cliffs State,   | Federal or Fee Feder |  |
|      | Unit Letter D : 820 Feet From The North Line and 1120 Feet From The West  |  |                        |                      |  |
|      | Line of Section 23 Tox  | waship 28N Range                       | 4W , NMPM, Ri          | lo Arriba            |  |
|      |   |  |                        |                      |  |
| III. | DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil or Condensate X Address (Give address to which approved convertely to the Condensate X |  |                        |                      |  |
|      | Name of Authorized Transporter of Oil or Condensate X Address (Give address to which approved copy of   |  |                        |                      |  |
|      | Plateau, Inc. P.O. Box 108 Farmington, NM 87  |  |                        |                      |  |
|      | Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of the   |  |                        |                      |  |
|      | El Paso Natural Gas Company P.O. Box 990 Farmington, NM 8   |  |                        |                      |  |
|      | If well produces oil or liquids, Unit   Sec.   Twp.   Rge.   Is gas uctually connected?   When  |  |                        | When                 |  |
|      | give location of tanks.   | D 23 28N 4W                            | No                     | 1                    |  |
|      | If this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA  |  |                        |                      |  |
|      | Designate Type of Completion  | on - (X)                               | New Well Workover Deep | Plug Back Sam        |  |
|      | Date Spudded  | Date Compl. Ready to Prod.             | Total Depth            | P.B.T.D.             |  |
|      | 11/10/77  | 1/20/78                                | 1                      |                      |  |
|      | Elevations (DF, RKB, RT, GR, etc.)  | Name of Producing Formation            | Top Oll/Gas Pay        |                      |  |
|      | • •   |  | 1                      | Tubing Depth         |  |
|      | 7324' GL, 7334' KB  | Pictured Cliffs                        | 4091'                  |                      |  |
|      | Perforations 4091-4108, 4132-68, 4226-38, 4252-4334  Depth Casing Sh  |  |                        |                      |  |
| - 1  |   | TUBING, CASING, AND                    | CEMENTING RECORD       |                      |  |
| l    | HOLE SIZE   | CASING & TUBING SIZE                   | DEPTH SET              | SACKS                |  |
|      | 12-1/4"   | 8-5/8" Casing                          | 291'                   |                      |  |
| Ì    | 7-7/8"  | 4-1/2" Casing                          | 4461'                  | 1                    |  |
| ŀ    |   | 2-3/8" Tubing                          |                        | <del></del>          |  |
| ŀ    |   | Z-3/0 IUDIUZ                           | 4342                   | <del></del>          |  |
| Į.   |   |  | <u> </u>               |                      |  |

104 des Old C-104 and C-Lease No. NM-14917 County m is to be sent) m is to be sent) e Res'v. Diff. Res'v 4420' 43421 4461' CEMENT 250 sx 325 sx V. TEST DATA AND REQUEST FOR ALLOWABLE
OII. WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil-Bbls. Gas -MCF **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate 1953 VI.

| 1923   | J HOULS  | !   | i  |  |
|--|--|---|--|--|
| Testing Method (pitot, back pr.)   | Tubing Pressure (Shut-in)  | Casing Pressure (Shut-in)   | Choke Size   |  |
| Back Pressure  | 715 psig   | 1068 psig   | .75"   |  |
| Commission have been complied  | regulations of the Oil Conservation with and that the information given best of my knowledge and belief. | OIL CONSERVATION COMMISSION  APPROVED   |  |  |
| Original Signed By E. E. SVOBODA (Signature)  Area Administrative Supervisor (Title) 6/16/78 |  | If this is a request for all well, this form must be accomposed tests taken on the well in accompleted able on new and recompleted Fill out only Sections I | This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. |  |

Courses Farms A 104 must be filed for real most in multiply