Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Buttom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

000 Rio Brazos Rd., Aziec, NM 8741	REQ	UEST F	OR AI	LLO	WAE	BLE AND	AUTHO	RIZAT	ION				
•		TO TRA	ANSP	OR'	COIL	AND NA	TURAL	GAS	TARKE	The second			
operator AMOCO PRODUCTION COMPANY							Well API No. 30039214890						
Address P.O. BOX 800, DENVER	, COLORA	DO 802	01										
Reason(s) for Filing (Check proper bo.	<del> </del>					Out	er (l'lease e	xplain)		<del></del>	· · · · · · · · · · · · · · · · · · ·		
New Well Recognition	0.1	Change in	•		1-1								
1 -	Oil Casinaha	ad Gas	Dry G		<u>[∆]</u> [∵]								
Change in Operator [] Change of operator give name	Casingne	20 O25 _	Conoc	118416	لما								
nd address of previous operator													
I. DESCRIPTION OF WEL	L AND LE		-y				<del></del>		·				
Lease Name VALENCIA CANYON UNIT					MES/	A PICTURED CLIFFS (CASLAGE,				of Lease Lease No. Federal or Fee			
Location D		820	r . r	·		FNL		1120	_		FWL		
Unit Letter	: 20		_ Feet F	rom i		LJD	e and			et From The		Line	
Section 23 Town	ıship 28	N	Range		4W	,N	мрм,		KIO	ARRIBA		County	
II. DESIGNATION OF TR	ANSPORTI	ER OF O	IL AN	ID N	ATU	RAL GAS							
Name of Authorized Transporter of Oi		or Conde					e address to	which a	pproved	copy of this fo	orm is to be s	ens)	
GARY WILLIAMS ENERGY CORPORATION						P.O. BOX 159, BLOOMFIELD, NM 87413  Address (Give adubess to which approved copy of this form is to be sent)							
Name of Authorized Transporter of Ca			or Day	Gas		Į.			-			eni)	
EL PASO NATURAL GAS  If well produces oil or liquids,	COMPANY Unit	Sec.	Twp.	_լ_	Rge.	1			PASO When	TX 79	9978		
ive location of tanks.			1	i			,		1				
this production is commingled with the V. COMPLETION DATA	hal from any ot	her lease or	pool, gi	ve cor	nningl	ing order num	ber:						
Designate Type of Completion	on - (X)	Oil Wel		Gas V	Vell	New Well	Workover	D	cepen	Plug Dack	Same Res'v	Diff Res'v	
Date Spudded	Date Con	pl. Ready to	Prod.	-		Total Depth	<del></del>			P.B.T.D.	····		
elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay				Tubing Depth				
erforations													
CHOLINGIB										Depth Casin	R 2110e		
		TUBING.	CASI	NG .	AND	CEMENTI	NG RECO	ORD		!			
HOLE SIZE		CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT			
		·				<del></del>							
, TEST DATA AND REQU	EST FOR	ALLOW	ABLE			L				····			
IL WELL (Test must be after recovery of total volume of load oil and must							be equal to or esceed top allowable for this depth or be for full 24 hows )  Producing Method (Flow, pump, gas lyfs, etc.)						
Date First New Oil Run To Tank	Date of To	st				Producing M	ethod (Flow	, ршпр, г	as lýl, e	ic.)			
ength of Test	Tubing Pr	Tubing Pressure				Casing Pressure				Choke Size			
Actual Prod. During Test	Oil - Bbls	Oil - Bbls.			Water - Bbls.			E	C.E.I-	AF	))		
GAS WELL									Jl	JL 2 19	90		
Actual Prod. Test - MCF/D	Length of	Length of Test					Bbls. Condensate/MMCF				CON. DIV.		
esting Method (paot, back pr.)	Tubing Pr	Tubing Pressure (Shut-in)					ın (Shul-in)			DIST			
/I. OPERATOR CERTIF	CATE OF	COMI	LIAN	NCF	:	<b>\</b> [							
I hereby certify that the rules and re				. – ~	-	(	OIL CC	NSE	:RVA	I NOITA	DIVISIO	ON .	
Division have been complied with and that the information given above										1111 9	1990	•	
is true and complete to the best of n	iy knowledge a	uid belief.				Date	Approv	ved _		JUL 2	1220		
D.H. My						By But Chang							
Signature Doug W. Whaley, St	aff Admi	<u>n. Su</u> p	ervis	sor		-, -		•	Heen	VISOR	et nin-	10	
Printed Name			Title		-	Title		<u>.</u>	OI-EN	VISOR D	IST HICT	<b>P</b> 3	
June 25, 1990		303= Tele	830-4 :phone N	¥280 √o.	1								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.