Form 9-331 Dec. 1973

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

	budget buleau No. 42-K1424		
ſ	5. LEASE		
1	NM 14915		
-	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
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١	7. UNIT AGREEMENT NAME		
t	Valencia Canyon Unit		
_	8. FARM OR LEASE NAME		
	9. WELL NO.		
	24		
	10. FIELD OR WILDCAT NAME		
	<u> Choza Mesa - Pictured Cliffs</u>		
	11. SEC., T., R., M., OR BLK. AND SURVEY OR		
7	AREA NW/4 NW/4 Section 15,		
,	T-28-N, R-4-W 12. COUNTY OR PARISH 13. STATE		
	12. COUNTY OR PARISH 13. STATE		
	Rio Arriba NM		
_	14. API NO.		
,	30-039-21592		
	15. ELEVATIONS (SHOW DF, KDB, AND WD)		
	72721 CT 72831- KR		

SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)	Valencia Canyon Unit 8. FARM OR LEASE NAME	
	6. FARIN OR LEASE NAME	
1. oil gas X other	9. WELL NO.	
2. NAME OF OPERATOR	24	
AMOCO PRODUCTION COMPANY	10. FIELD OR WILDCAT NAME	
3. ADDRESS OF OPERATOR	<u> Choza Mesa - Pictured</u> Cliffs	
501 Airport Drive Farmington, NM 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	$AREA_{NW}/4$ $NW/4$ Section 15,	
below.) 1050 FNL x 1130 FWL, Section 15,	T-28-N, R-4-W	
AT SURFACE: T-28-N, R-4-W AT TOP PROD. INTERVAL: Same	12. COUNTY OR PARISH 13. STATE	
AT TOTAL DEPTH:	Rio Arriba NM	
Same 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO. 30-039-21592	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)	
naronny on one	7273' GL, 7283' KB	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	7275 00, 7295 105	
TEST WATER SHUT-OFF		
FRACTURE TREAT U U SHOOT OR ACIDIZE U	그 그 그 그 그 이 한 위한 이 흙이 황기와 된 것으로 그	
REPAIR WELL	(NOTE: Report results of multiple completion or zone	
PULL OR ALTER CASING	change on Form 9-330.)	
MULTIPLE COMPLETE		
CHANGE ZONES		
(other) Spud & Set Casing		
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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner	irectionally drilled, give subsurface locations and it to this work.)*	
Spudded 12-1/4" hole on 2/26/78. Drilled to	318'. Set 8-5/8" 24#, K-55 casing	
at 318' Lost circulation: 300 bbls. mud.	Set casing with 250 sx Class B,	
2% CaCl ₂ . Circulated 40 sx. Tested BOP to 6	5000 psi; held OK.	
_		
Drilled 7-7/8" hole to a total depth of 4400'	Set 4-1/2" 10.5#, K-55 casing	
at 4400' with 1070 sx Class "B", 50:50 Poz, 6% gel, 2 lbs. medium Tuf Plu sx. Tailed in with 100 sx Class "B". Lost circulation. Did not circula		
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cement.		
Rig released 3/6/78.		
Rig Teleased 3/0/70:		
Subsurface Safety Valve: Manu. and Type	Set @ Ft.	
18. I hereby certify that the foregoing is true and correct	등 등 기가 되었다.	
Adm Sunary	isor par	
SIGNED TITLEAdm. Superv	DATE	
(This space for Federal or State of	fice use)	
APPROVED BY TITLE	DATE	
CONDITIONS OF APPROVAL, IF ANY:		

*See Instructions on Reverse Side