HO. OF CCPIES RECEIVED			15	
DISTRIBUTION				
SANTA FE		17		
FILE		17	1-7	
U.S.G. <b>S.</b>		1		
LAND OFFICE				
IRANSPORTER	OIL	1		
	GAS	1		
OPERATOR		,		
			1	

	DISTRIBUTION	-					
	SANTA FE		CONSERVATION COMMISSION	Form C-104			
	FILE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11			
	U.S.G.S.	-	AND	Effective 1-1-65			
	LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS			
	OIL /	-					
	TRANSPORTER GAS /	-					
	OPERATOR	-					
_	PRORATION OFFICE	-					
1.	Operator						
	AMOCO PRODUCTION COMPA	NY					
	Address						
	501 Airport Drive Farmington, New Mexico 87401						
	Reason(s) for filing (Check proper box)  Other (Please explain)						
	New Well X Change in Transporter of:						
	Recompletion	Oil Dry G	as T				
	Change in Ownership Casinghead Gas Condensate						
	If change of ownership give name						
	and address of previous owner						
21	DESCRIPTION OF WELL AND LEASE						
Lease Name Well No. Pool Name, Including Formation Cat   Kind of Lease							
	Valencia Canyon Unit	24 Choza Mesa Pi	ctured Cliffs State, Federa	Legse No. NM 14915			
	Location		<del></del>	rederar Mi 14915			
	10° 10°	50 Feet From The North	1130	west			
	Onit Letter ; 132	Unit Letter D ; 1050 Feet From The North Line and 1130 Feet From The West					
	Line of Section 15 Tov	waship 28N Range	4W , NMPM, Rio Ar	riba			
		2011	, 100, 100, 1110	County County			
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS				
	Name of Authorized Transporter of Oil		Address (Give address to which appro-	ved copy of this form is to be sent)			
	Plateau, Inc.		P.O. Box 108 Farmingto	n NM 87401			
	Name of Authorized Transporter of Casinghead Gas or Dry Gas X		Address (Give address to which approx	ved copy of this form is to be sent)			
	El Paso Natural Gas Co	ompany	P.O. Box 990 Farmingto				
	If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected? Whe				
	give location of tanks.	D 15 28N 4W	No	Cipprof 60 days			
	Transition of the second of th		<del></del>				
IV	COMPLETION DATA	th that from any other lease or pool,	give commingling order number:				
- • •			New Well Workover Deepen	Plug Back   Same Restv. Diff. Restv.			
	Designate Type of Completion	on - (X)	x				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	2/26/78	5/24/78	4400'	4379'			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	7273'GL, 7283' KB	Pictured Cliffs	4047	4296'			
	Perforations			Depth Casing Shoe			
	4047-53, 4056-74, 4091-4124, 4128-36, 4215-82		2	4400'			
		TUBING, CASING, AND	CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
	12-1/4"	8-5/8"	318'	250 sx			
	7-7/8"	4-1/2"	4400'	1170 sx			
		2-3/8"	4296'				
i							
V.	TEST DATA AND REQUEST FO	ST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-					
	OII. WEIL able for this depth or be for full 24 hours)						
İ	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	i, etc.)			
- {	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
				j.			
ı	Actual Prod. During Test	Cil-Bbls.	Water - Bbls.	Gas-MCF			
1							
				X			
r	GAS WELL			<u> </u>			
Ì	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
ļ	3549	3 hours Tubing Pressure (Shut-in)		Page 2008			
ı		· •	Casing Pressure (Shut-in) 1087	Choke Size			
l	Back Pressure	983	h	.75"			
VI.	VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION				
			APPROVED				
I hereby certify that the rules and regulations of the Oil Conservation							
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Signed by A. R. Kondrick  TITLE STATES AND ASSESSED AS				
1	, and and complete to the seat of my knowledge and sellet.		TAXALLE AND				
			TITLE SUCCESSION OF SUCCESSION				
•	Original Signed By E. E. SYOBODA		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or despend				
-	(Signature)		well, this form must be accompanied by a tabulation of the deviation				
	Area Administrative Supervisor		tests taken on the well in accord	lance with RULE 111.			
-	(Title)		All sections of this form mus able on new and recompleted wel	t be filled out completely for allow-			
	•	2/78	-	III, and VI for changes of owner,			
-	17.1		rill out only Sections 1, 11,				

able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, collisions round in riter in the rau hickory for additional control of the rau hickory.