District I PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

District III 1000 RioBrazos Rd., Aztec, NM 87410

District IV 2040 South Pacheco, Santa Fe, NM 87505

2040 South Pacheco

OIL CONSERVATION DIVISION Santa Fe, NM 87505

State of New Mexico

Engery, Minerals and Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

AMENDED REPORT

Operation contents Address **1	I.	R	EQUES	ST FOR A	LLOWA	BLE A	AND A	AUTHORI	ZAT	ION T	O TR	ANSI	PORT			
Research Filing Code Popularity New York												² OGRI	D Number	.		
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