## UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

5.	LEASE		
	NM 14915		
6.	IF INDIAN, ALLOTTEE OR TRIBE NAME		
7.	UNIT AGREEMENT NAME		
	Valencia Canyon Unit		
8.	FARM OR LEASE NAME		
9.	WELL NO.		
	- 25		
10.	FIELD OR WILDCAT NAME		
	Choza Mesa - Pictured Cliffs		
11.	SEC., T., R., M., OR BLK. AND SURVEY OR		
	AREASE/4 SW/4 Section 15,		
	T-28-N, R-4-W		
12.	COUNTY OR PARISH 13. STATE		
-	Rio Arriba NM		
14.	API NO.		
	30-039-21593		
15.	ELEVATIONS (SHOW DF, KDB, AND WD)		
	מסובל מד המשבו עם		

	<del></del>
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	Valencia Canyon Unit
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas 🗓 other	
Well — Well — Cities	9. WELL NO.
2. NAME OF OPERATOR	25
AMOCO PRODUCTION COMPANY	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Choza Mesa - Pictured Cliffs
501 Airport Drive Farmington, NM 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17.	
below.) 1160' FNL x 1140' FWL, Section 22,	T-28-N, R-4-W  12. COUNTY OR PARISH 13. STATE
AT SURFACE: T-28-N, R-4-W AT TOP PROD. INTERVAL: Some	· ·
AT TOTAL DEPTH:	Rio Arriba NM
Same  16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	30-039-21593 15. ELEVATIONS (SHOW DF, KDB, AND WD)
nerotti, on omen ome	l e e e e e e e e e e e e e e e e e e e
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	7365' GL, 7375' KB
TEST WATER SHUT-OFF	
FRACTURE TREAT	
SHOOT OR ACIDIZE	
REPAIR WELL	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
PULL OR ALTER CASING	S. S
CHANGE ZONES	
ABANDON*	
(other) Spud & Set Casing	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is different measured and true vertical depths for all markers and zones pertiner Spudded 12-1/4" hole on 3/31/78. Drilled to at 309' with 250 sx Class "B", 2% CaCl <sub>2</sub> . Cir	309'. Set 8=5/8" 24# H-40 casing culated 20 sx.
Drilled 7-7/8" hole to a total depth of 4500	. Set 4-1/2*:10.5# K-35 casing
at 4500' with 1100 sx Class "B", 50:50 Poz, 6	o% gel , 2 lbs. medium Tuf Plug
per sx. Tailed in with 100 sx Class "B" Neat	. Circulated 28 sx cement.
Rig released 4/7/78.	
Subsurface Safety Valve: Manu. and Type	Set @' Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED TITLE Adm. Superv	visor date4/21/78

\*See Instructions on Reverse Side

(This space for Federal or State office use)