

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Amoco Production Company

Attention
E. R. Nicholson

3. Address and Telephone No.
P. O. Box 800, Denver, Colorado (303) 830-5014

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1160' FNL, 1140' FWL Sec. 22, T28N-R4W

5. Lease Designation and Serial No.
NM-14916

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Valencia Canyon Unit #26

9. API Well No.
30 039 21594

10. Field and Pool, or Exploratory Area
Choza Mesa Pictured Cliffs

11. County or Parish, State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plane
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See attached procedures)

Amoco also requests approval to construct a temporary 15'x15'x5' blow pit for return fluids. This pit will be reclaimed, if utilized, upon completion of this operation.

RECEIVED
MAY 21 1993
OIL CON. DIV.
DIST. 3

ATTN: WAYNE TOWNSEND:

Verbal Approval per Wayne
Townsend (BLM) on 5/14/93.

RECEIVED
BLM
93 MAY 14 PM 12:55
070 FARMINGTON, NM

< REQUEST VERBAL APPROVAL >

14. I hereby certify that the foregoing is true and correct

Signed ER Nicholson Title Dist. Admin. Analyst Date 5/11/93

(This space for Federal or State office use)

APPROVED
Date
MAY 17 1993

Approved by _____ Title _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false or fraudulent statements or representations as to any matter within its jurisdiction.

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WORKOVER PROCEDURE

Wellbore Cleanout

May 3, 1993

Valencia Canyon Unit #26
Choza Mesa Pictured Cliffs
Sec. 22 28N-4W

In November of last year, a workover was performed to clean sand out of the wellbore. In trying to cleanout the wellbore, entry of additional sand and water was confirmed. Due to Forest Service demands, we had to move off location before identifying the cause of the sand production.

A tight spot was encountered at 4225', and it is suspected that this may be the location of sand entry. A CIT will be run to determine the integrity of the casing and upon evaluation of this log, revised procedures may follow.

The objective of this workover is to stop the sand production.

General Procedures

- 1) Check location for anchors. Install if necessary. Test anchors.
- 2) MIRUSU. Blow well down. Kill with 2% KCl if necessary. NDWH. NUBOP.
- 3) TIH and tag PBTD at 4438'. Check for fill. Tally OOH with 2 3/8" tubing.
- 4) Run Halliburton CIT from 300' - 4430'. Fax copy to Denver immediately for review.
- 5) Swedge csg.
- 6) If fill was found in step 3 above 4300', TIH with 2 3/8" tubing and pump 70 quality foam down tbg. Circulate out fill to 4438'.
- 7) TIH with RBP and set at 4296'.

- 8) Fracture stimulate with resin coated sand, according to the attached procedure.
- 9) Flow well back slowly, attempting to avoid sand production.
- 10) TIH with 2 3/8" tbg and circulate out fill to 4438. Land tbg at approximately 4340'.
- 11) If necessary, swab well in and put on line.
- 12) NDBOP. NUWH. RDMOSU.

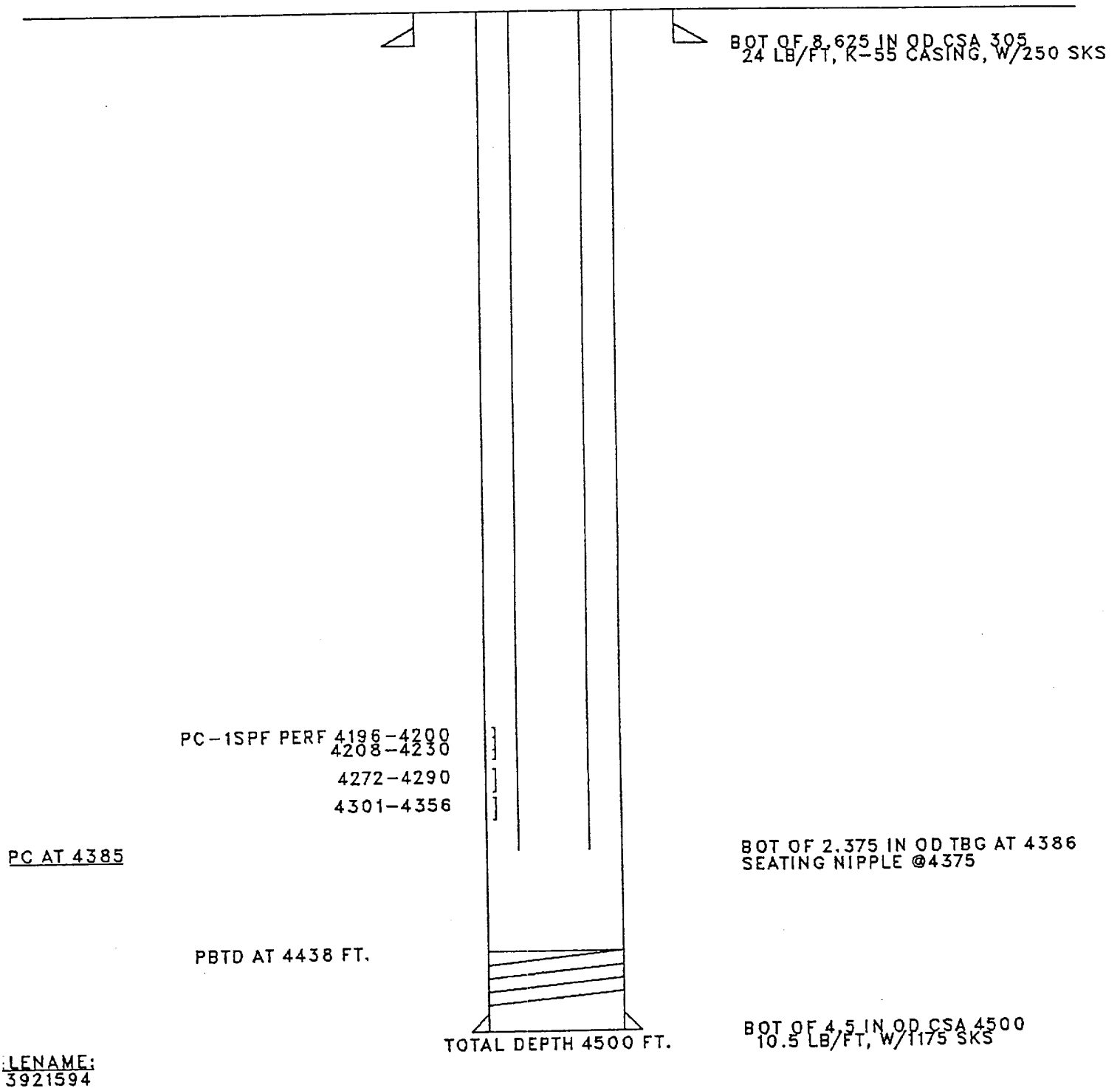
Report any problems to Cris Zogorski at:

(303) 830-4118 work

(303) 751-2218 home

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VALENCIA CANYON UNIT #26
LOCATION, D22 28N 04W
SINGLE PC
ORIGINAL COMPLETION 5/78
LAST FILE UPDATE 4/93 BY CSW



VALENCIA CANYON UNIT 26

Operator- AMOCO PRODUCTION CO

D222804-026 PC

APC_WI - 1.0000000

