

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals.

6. Lease Designation and Serial No.

NM-14916

8. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Valencia Canyon Unit #26

9. API Well No.

3003921594

10. Field and Pool, or Exploratory Area

Choza Mesa Pictured Cliffs

11. County or Parish, State

Rio Arriba New Mexico

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Gail M. Jefferson, RM 1942

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-6157

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1160'FNL 1140FWL Sec. 22 T 28N R 4W Unit D

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Cleanout Well Bore.

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5/24/93 MIRUSU. NWDH, NUBOP. TIH w/ 3 jts tbg and tag fill. Tally OH w/tbg. Run csg insp log 300' to 4300'. TIH w/wireline CIBP, set at 4295' KB > TIH w/scraper to 4250'. TOH. TIH w/pkr, set at 3848'. Drop standing valve and test tbg to 3000#. Held for 15 min. Test csg above pkr to 500#, csg failed. Decision made to frac and then fix csg leak. Experienced frac problems with bender and screened out after 11,670 gas and 160 sx sand pumped (avg rate 7 ppg, max rate 10 ppg). TIH and CO SN & TOH w/pkr, TIH w/ BP & Pkr and isolated leak at 508-39'. run cbl and verified cmt across Ojo Alamo. Cmt ok. TIH and perf 2 spf at 565'. Circ water through perfs to surface. Dye test = 35 bbls. TIH w/pkr, set at 60'. Circ wtr through perfs and pumped 20 bbls cmt. Lost circ press = 1000#. Reversed out excess cmt and step squeezed w 1/2 bbl cmt up to 500#. After 15 min. press dropped to 150#. Repeat step squeeze w/ 1/2 bbl cmt up to 500#. Held for 15 min. SI well w/500#. TIH w/scraper & tagged cmt at 287'. Drilled out to 575' and press test csg. Held. TOH. TIH & retrieve RBP. TOH. Drilled out CIBP but BP stuck at 4432'. TIH w/ tbg & land at 4343' with seating nipple at 4312'. NDBOP, NUWH. 6/9/93 RDMOSU. RTP

RECEIVED
MAR 20 1995
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Gail M. Jefferson

Title

Business Assistant

Date 03-10-1995

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

ACCEPTED FOR RECORD

Date

MAR 14 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE
Sum