Form 9–331			Approved. : Buřeau No. ⊈2⊴R14	424
UNITED STATES	5. LEASE	_ + <u>0</u> <u>0</u> <u>0</u>	U 000	7
DEPARTMENT OF THE INTERIOR		NM 1491	66 KE	
GEOLOGICAL SURVEY	6. IF INDIAN	, ALLOTTEE (OR TRIBE NAME	
		<u> </u>	O SE	
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGR	EEMENT NA	Meg sốg guyển Unites	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR		<u> </u>	
1. oil gas 🗔		<u> </u>	ирэ 2 <u>г</u>	
Well — Well Called	9. WELL NO.	85 15 27	្រុម១៖ វាមេរង នៃត្រូវៈ	
2. NAME OF OPERATOR	10. FIELD OR	<u> </u>		
AMOCO PRODUCTION COMPANY 3. ADDRESS OF OPERATOR			ured Cliffs	s
501 Airport Drive Farmington, NM 87401			K. AND SURVEY	OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17		N/4 55W24	Section 22	2,
below.) 1140' FSL x 790' FWL, Section 22,			-4를W 중토일 속	
AT SURFACE: T-28-N, R-4-W AT TOP PROD. INTERVAL: Same	12. COUNTY	rriba E	NN 5 2 3	
AT TOTAL DEPTH: Same	14. API NO.	######################################	2 0 E 2 5	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	1	0-039-215	59 5 bade = 5	
REPORT, OR OTHER DATA	15. ELEVATIO	NS (SHOW	DF, KDB, AND \	WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	728	82 ≘GL , 572		
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF		qz dou nemnot o trem to qut d	nd report	
FRACTURE TREAT		ibua not sins	r bas y any yoo to be loc	
SHOOT OR ACIDIZE U C	(NOTE: Report		ons (Proits rego to (VED betgedons o to lesidenta e o to lesidenta e o telegraphical uorizebasi nsit	7006
PULL OR ALTER CASING	change	e of Form 9-3:	30.5	2
MULTIPLE COMPLETE		tibe bor state	hoitshago batgabas admun ar mont bani bust risib	0
CHANGE ZONES	- स्था स्थ			215
(other) Completion-Perf & Frac		ed an	Hew no b to bn sido	anoitaurtan
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat	e all pertinent o		give pertinent da	
including estimated date of starting any proposed work. If well is d	irectionally drille	ed Sive Shos	unace jocations	ano
measured and true vertical depths for all markers and zones pertiner Completion operations commenced on 5/17/78.	Tripped in	with tul	oing and bi	t.
				0'.
Fraced with 372,000# sand and 186,000 gallons	s frac flui	d. g Tripp	ped in with	
Cleaned out to 4343' PBD. Tested casing to 3 Fraced with 372,000# sand and 186,000 gallons tubing and cleaned out to 4343'.		onac onac	d ell noid sati sei sei	
_ , , , , , , , , , , , , , , , , , , ,	Patriciani.	toe Board Charles	re UR Sing	
Production tubing landed at 4246.		11 6 9 11 11 11 11 11 11 11 11 11 11 11 11 1	Mill Mill Frot	
Completion rig released on 6/19/78.		e de la compansión de l	eral proposals and regulation serial serial serial regulation concerning the issue that the requirements, lower requirements,	
Completion 11g Telegraph of S, 11, 12		10 5 10 10 10 10 10 10 10 10 10 10 10 10 10 1	titiime s nist I law s ons co below e requ	
	7 1310	na l tran mari mari mari mari mari mari mari mari	ndu Light d n ano	
الله المال الله الله الله الله الله الله		S at a start of a second secon	ned for submitting propositions of the series of the serie	
/ OIL CO	3 /	A of the contract of the contr	ol b la er elds	
6. 0	191.	obn thoo thoo thoo a re	signed for submitting proposals to leastly federal law and regulations useful are the last of the last	
Cleaned out to 4343' PBD. Tested casing to 3 Fraced with 372,000# sand and 186,000 gallons tubing and cleaned out to 4343'. Production tubing landed at 4248'. Completion rig released on 6/19/78. Subsurface Safety Valve: Manu. and Type		<u> </u>	either capec capec design	_ Ft
18. I hereby certify that the foregoing is true and correct		s to a sepection of the color o	01.25, (6.110.3 62' eit 79.37.2 10.30!	

*See Instructions on Reverse Side

TITLE Area Adm. Supvr. DATE