

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

6. Lease Designation and Serial No.

NM-14916

8. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Valencia Canyon Unit 27

9. API Well No.

3003921595

10. Field and Pool, or Exploratory Area

Choza Mesa PC/Basin Fruitland Coal

11. County or Parish, State

Rio Arriba New Mexico

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Patty Haefele

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-4988

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1140' FSL 790' FWL Sec. 22 T 28N R 4W UNIT M

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Pull packer, CIBP, DHC/TA

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company requests permission to perform a repair job and possible downhole commingling per the attached procedures.

RECEIVED
JUL - 5 1995

OIL CON. DIV.
DIST. 3

RECEIVED
BLM
JUN 16 PM 1:45
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct

Signed

Patty Haefele

Title

Staff Assistant

APPROVED 6/13/95

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

JUN 19 1995
Date

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

See Instructions on Reverse Side



SJOET Well Work Procedure

Wellname: VCU #27
Version: #1
Date: June 15, 1995
Budget: Expense, Repair Well
Workover Type: Pull Packer & CIBP, CMGL

Objectives:

1. The CIBP will be drilled out and the packer moved to a new depth.
 2. The FT and PC will be flow tested independantly of each other.
 3. Gas analyses of each zone will be taken.
 4. Depending on the flow test, the packer will either be removed and the zones downhole commingled or the FT will be T&A'd for futher evaluation.
-

Pertinent Information:

Location:	1140' FSL, 790' FWL, M22-28N-4W	Horizon:	FT/PC
County:	Rio Arriba	API #:	30-039-21595
State:	New Mexico	Engr:	Mark Rothenberg
Lease:	Federal # NM-14916	Phone:	W--(303)830-5612
Well Flac:			H--(303)696-7309

Economic Information:

APC WI:	100%	FT Prod. Before Repair	0 MCFD
Estimated Cost:	\$15,000	FT Anticipated Prod.:	30 MCFD
Payout:	9 months	PC Prod. Before Repair	0 MCFD
Max Cost -12 Mo. P.O.	\$20,306	PC Anticipated Prod.:	40 MCFD
PV15:	\$M		
Max Cost PV15:	\$M		

Formation Tops: (Estimated formation tops)

Nacimiento:		Menefee:	
Ojo Alamo:	3555	Point Lookout:	
Kirtland Shale:	3750	Mancos Shale:	
Fruitland:	3940	Gallup:	
Pictured Cliffs:	4117	Greenhorn:	
Lewis Shale:	4340	Graneros:	
Chacra:		Dakota:	
Cliffhouse:		Morrison:	

Bradenhead Test Information:

Test Date: 7/9/92 **Tubing:** 114psi **Casing:** 364psi **BH:** Opsi

Time	BH	CSG	INT	CSG
5 min				
10 min				
15 min				

Comments:

Wellname: VCU #27

Page 2

6/15/95

Suggested Procedures:

1. Contact Federal or State agency prior to starting repair work. Also, contact forest services at (505) 632-2956.
2. Install and/or test anchors.
3. MIRUSU. Check and record tubing, casing and bradenhead pressures.
4. Blow well down, kill well only if necessary with 2% KCL.
5. Nipple down well head, nipple up and pressure test BOP's.
6. Release packer and talley out of hole with tubing and packer.
7. RIH with bit and scraper and drill out CIBP at 4115.
8. Clean out to PBTD (4343') using air package, not nitrogen.
9. TIH with tubing and packer. Set packer at 4110' and land tubing at 4265'.
10. Flow both PC and FT overnight. Once horizons have flowed overnight, catch a gas sample off the tubing for the PC and off the casing for the FT. Have samples analyzed immediately and report results to Mark Rothenberg at (303) 830-5612. Also record and report tubing and casing pressures along with choke sizes to determine approximate production rate of each horizon.
11. Wait on evaluation.
12. If commingling zones, release and trip out of hole with packer and trip in hole with 2 3/8" tubing and land at 4265' and shut well in waiting for commingling approval.
13. If not commingling zones, leave packer at 4110' and turn over to production.
14. RDMOSU

If problems are encountered, please contact:

MARK ROTHENBERG

(W) (303) 830-5612

(H) (303) 696-7309

Engr: zmdr16

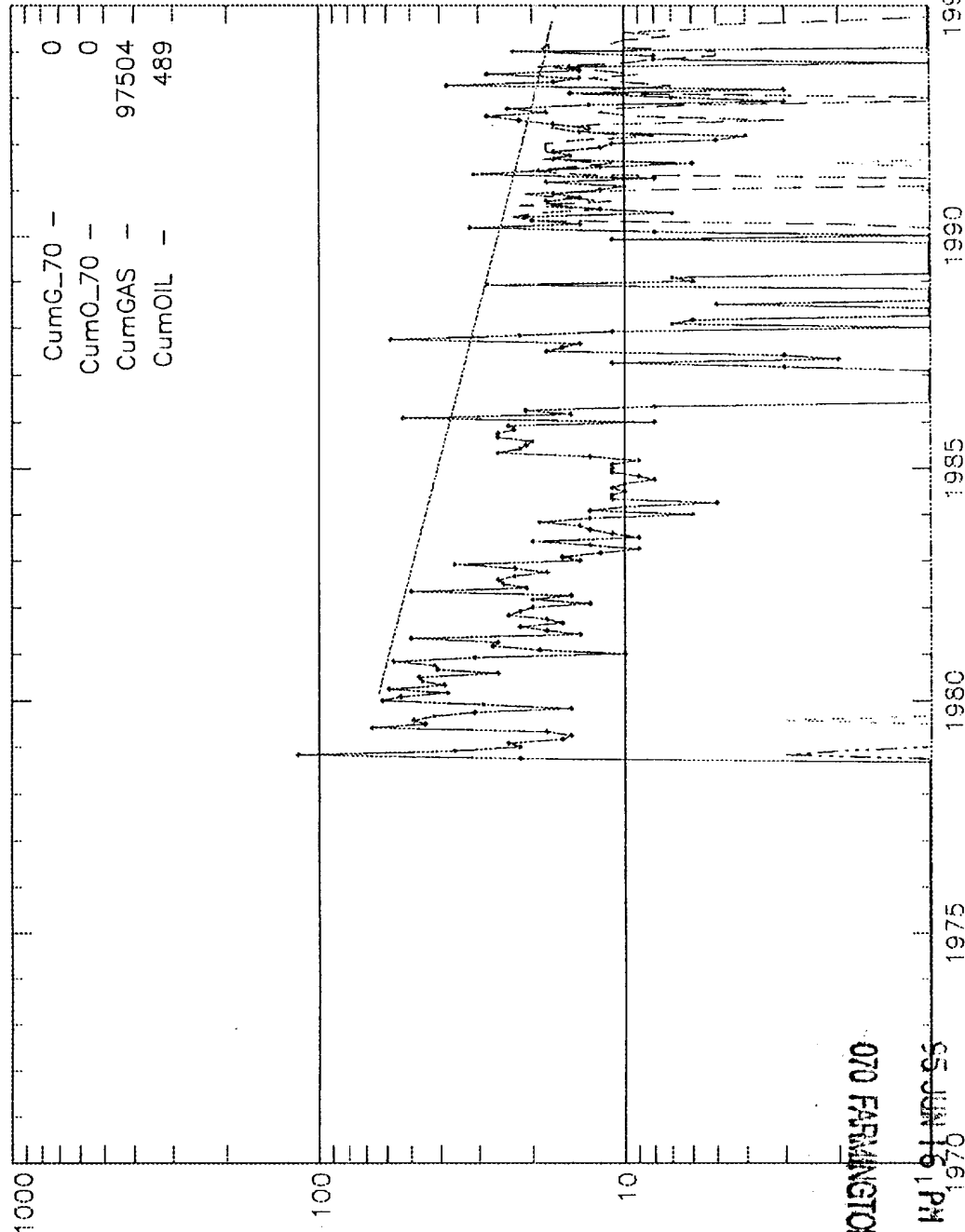
VALENCIA CANYON UNIT 27

Operator- AMOCO PRODUCTION CO

300392159500PC

M222804-027 PC

APC_WI - 1.0000000



070 FARMINGTON, NM

55 JUN 19 1991

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Amoco Production Company

ENGINEERING CHART

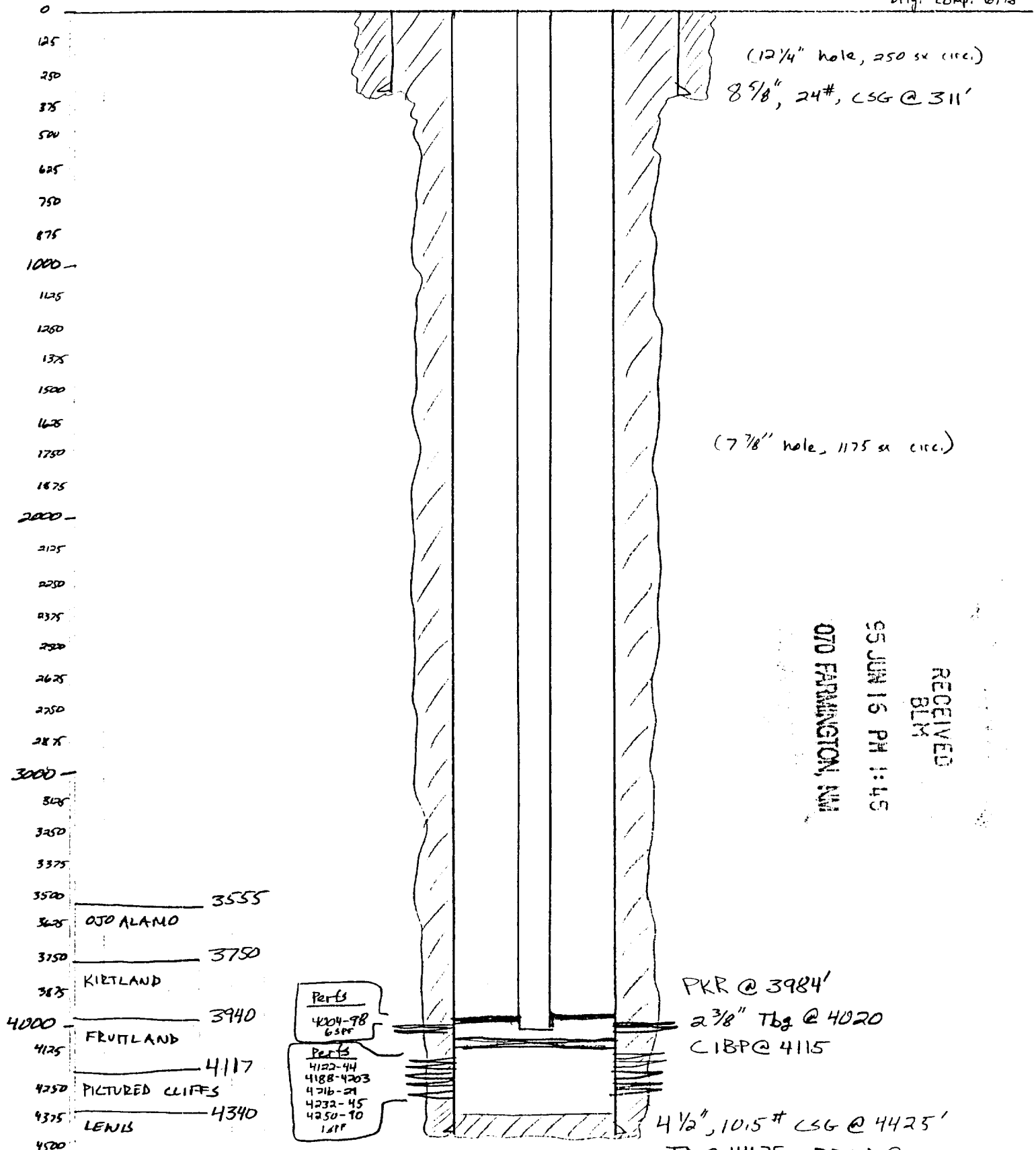
Sheet No _____ Of _____
 File _____
 Appn _____
 Date 6/13/95
 By MDR

SUBJECT VCU #27 - PL/FT Federal lease: NM14916

M22-28N-04W 3003921595 County: Rio Arriba
1140' FSL X 790' FWL

orig. comp. 6/78

Depth



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