

District I - (305) 393-6161
PO Box 1980
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV

New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Originated 11/1/95

Submit Original
Plus 2 Copies
to appropriate
District Office

APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL

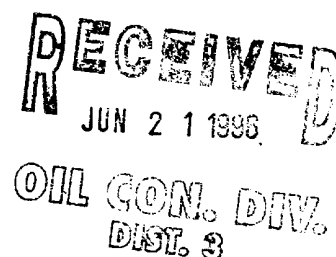
THREE COPIES OF THIS APPLICATION MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

- I. Operator: Amoco Production Company OGRID #: 000778
Address: P.O. Box 800, Denver, Colorado 80201
Contact Party: Patricia J. Haelele Phone: (303) 830-4988
- II. Name of Well: Valencia Canyon Unit 27 API #: 3003921595
Location of Well: Unit Letter M, 1140 Feet from the South line and 790 Feet from the West line, Section 22, Township 28N, Range 4W, NMPM, Rio Arriba County.
- III. Date Workover Procedures Commenced: 6/26/95
Date Workover Procedures were Completed: 6/29/95
- IV. Attach a description of the Workover Procedures undertaken to increase the projection from the Well.
- V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.
- VI. Pool(s) on which Production Projection is based:
Choza Mesa PC/Basin Fruitland Coal
- VII. AFFIDAVIT:
State of Colorado)
County of Denver) ss.

Patricia J. Haelele, being first duly sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

Patricia J. Haelele
(Name)
Staff Assistant
(Title)



SUBSCRIBED AND SWORN TO before me this 20th day of June, 1996.

Patricia J. Archuleta
Notary Public

My Commission expires: August 12, 1999

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

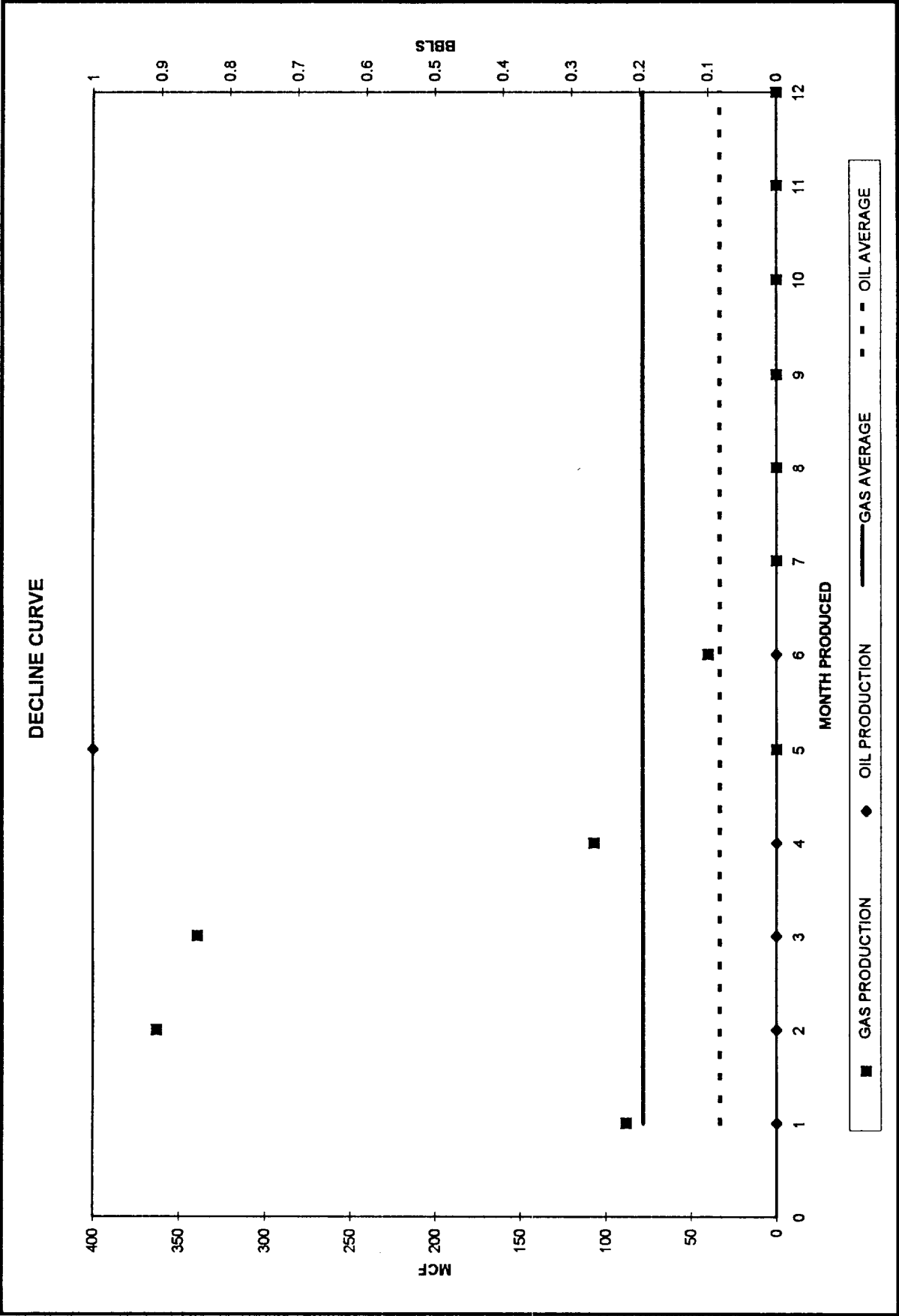
This Application for Qualification of Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). The Oil Conservation Division hereby verifies the Production Projection for the Well Workover Project attached to this application. By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of 6/29, 1995.

31.8
District Supervisor, District 3
Oil Conservation Division

Date: 8/28/96

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.

DATE: _____



Valencia Canyon Unit 27

WELLNAME	WELLNO	POOL	FLAC	API	LOCATION	MONTH	OIL	GAS
Valencia Canyon Unit 27	027	Choza Mesa Pictured Cliffs		3003921595	Unit M Sec 22 28N 4W	06/94	0	88
Valencia Canyon Unit 27	027	Choza Mesa Pictured Cliffs		3003921595	Unit M Sec 22 28N 4W	07/94	0	363
Valencia Canyon Unit 27	027	Choza Mesa Pictured Cliffs		3003921595	Unit M Sec 22 28N 4W	08/94	0	339
Valencia Canyon Unit 27	027	Choza Mesa Pictured Cliffs		3003921595	Unit M Sec 22 28N 4W	09/94	0	107
Valencia Canyon Unit 27	027	Choza Mesa Pictured Cliffs		3003921595	Unit M Sec 22 28N 4W	10/94	1	0
Valencia Canyon Unit 27	027	Choza Mesa Pictured Cliffs		3003921595	Unit M Sec 22 28N 4W	11/94	0	40
Valencia Canyon Unit 27	027	Choza Mesa Pictured Cliffs		3003921595	Unit M Sec 22 28N 4W	12/94	0	0
Valencia Canyon Unit 27	027	Choza Mesa Pictured Cliffs		3003921595	Unit M Sec 22 28N 4W	01/95	0	0
Valencia Canyon Unit 27	027	Choza Mesa Pictured Cliffs		3003921595	Unit M Sec 22 28N 4W	02/95	0	0
Valencia Canyon Unit 27	027	Choza Mesa Pictured Cliffs		3003921595	Unit M Sec 22 28N 4W	03/95	0	0
Valencia Canyon Unit 27	027	Choza Mesa Pictured Cliffs		3003921595	Unit M Sec 22 28N 4W	04/95	0	0
Valencia Canyon Unit 27	027	Choza Mesa Pictured Cliffs		3003921595	Unit M Sec 22 28N 4W	05/95	0	0
12-month average - Projected Trend							0	78

Form 1004
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004 0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Patty Haeefe

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830 4988

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1140' FSL

790' FWL

Sec. 22 T 28N R 4W

UNIT M

5. Lease Designation and Serial No.

NM-14916

6. If Indian, Allotted or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Valencia Canyon Unit 27

9. API Well No.

3003921595

10. Field and Pool, or Exploratory Area

Choza Mesa PC/Basin Fruitland C

11. County or Parish, State

Rio Arriba

New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Pull pkr, CIBP, DHC/TA
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company has completed the following repair per the following:

MIRUSU 6/26/95. Drill out CIBP at 4115 ft. Circulate to pbtd at 4343' with air package. THI with tubing and RBP. S RBP at 4101 ft, x-nipple at 4228 ft, re-land tubing at 4259 ft. IFL 3400'. Swab well. FFL 4000'. TP 50 psi, CP 300 psi. Shut in well. RDMOSU 6/29/95.

RECEIVED
BLM
95 AUG -2 PM 2:44
OTO FARMINGTON, N.M.

14. I hereby certify that the foregoing is true and correct

Signed

Patty Haeefe

Title

Staff Assistant

Date

07-31-1995

(This space for Federal or State office use)

SRBU
RECEIVED

ACCEPTED FOR RECORD

Approved by

Conditions of approval, if any:

AUG 1 1 1995

Title

Date

AUG 07 1995