	DISTRIBUTION SINTA FE		ONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-
	L.S.G.S.	AUTHODIZATION TO TOA	AND INSPORT OIL AND NATURAL GA	Effective 1-1-55
	LAND OFFICE	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL GA	72 ·
	TRANSPORTER OIL /			
	GAS /			
1.	PRORATION OFFICE			
1.	Operator	ANTI ANTI		
	AMOCO PRODUCTION CO	DMPANY		
		Farmington, New Mexico	87401	
	Reason(s) for filing (Check proper box)		Other (Please explain)	
	New We!1 X	Change in Transporter of: Oil Dry Ga		
	Recompletion Change in Ownership	Casinghead Gas Conden		•
	** at a second assessment as a second			
	If change of ownership give name and address of previous owner			
ı	DESCRIPTION OF WELL AND	LEASE		
•••	Lease Name	Well No. Pool Name, Including Fo		Lease No.
	Valencia Canyon Unit	18 Choza Mesa Pic	tured Cliffs   State, Federal o	or Fee Federal NM-14919
	Location A 8	50 Feet From The North Lin	e and 800 Feet From Th	East
		200	/**	
	Line of Section 25 Tow	vnship 28N Range	4W , NMPM, Rio Arr	1DA County
u.	DESIGNATION OF TRANSPORT	or Condensate X	S Address (Give address to which approve	d copy of this form is to be sent)
	Plateau, Inc.		P.O. Box 108 Farmington	
	Name of Authorized Transporter of Cas	inghead Gas 🔃 or Dry Gas 🔀	Address (Give address to which approve	•
	El Paso Natural Gas Co	mpany Unit Sec. Twp. P.ge.	P.O. Box 990 Farmington	
	If well produces oil or liquids, give location of tanks.	A 25 28N 4W	1	proximately 60 days
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:	
V.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v
	Designate Type of Completion	, A	x	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D. 4367'
	1/6/78 Elevations (DF, RKB, RT, GR, etc.)	3/9/78 Name of Producing Formation	4425 Top Oil/Gas Pay	Tubing Depth
	7313' GL	Pictured Cliffs	4028'	4312'
	Perforations			Depth Casing Shoe
	4028-54, 4070-4120, 4200-48 TUBING, CASING, AND		CENENTING RECORD	4425 '
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	12-1/4"	8-5/8" Casing	280'	250 sx
	7-7/8"	4-1/2" Casing	4425'	870 sx
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil an	d must be equal to or exceed top allow
	OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours)  Producing Method (Flow, pump, gas lift,	etc.)
	Date First New Oil Hair 10 1 min			and the standing
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	Actual Float Dailing 1-2-			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	1953	3 hours		The state of the s
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	. 75"
, <del>u</del>	Back Pressure	527	011 CONSERVAT	
I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		ith and that the information given	11	
	Commission have been complied w	ith and that the information given	5. Original Signed by A.	R. Kendrick

Original 200 (4) (4) E. E. SWO (2) (4)

(Signature) Area Administrative Supervisor

(Title)

6/16/78 (Date)

Tai Va

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepens; well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition