

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER		5. LEASE DESIGNATION AND SERIAL NO. 14919
2. NAME OF OPERATOR Amoco Production Co.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, N M 87401		7. UNIT AGREEMENT NAME Valencia Canyon Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 850' FNL x 800' FEL		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. 18
15. ELEVATIONS (Show well depth, etc.) 7313' GR		10. FIELD AND POOL, OR WILDCAT Choza Mesa Pictured Cliffs
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE/NE Sec 25, T28N, R4W		12. COUNTY OR PARISH San Juan
13. STATE NM		

RECEIVED
MAY 29 1985

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☒	CHANGE PLANS ☐	(Other) ☐	(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Co. request approval to repair the above referenced well according to the attached procedure.

RECEIVED
MAY 31 1985
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

B. S. Shaw

TITLE Adm. Supervisor

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

*See Instructions on Reverse Side

NMOCC

APPROVED

DATE 5-20-85

MAY 30 1985

John S. Keller
AREA MANAGER
FARMINGTON RESOURCE AREA

FARMINGTON DISTRICT WORKOVER

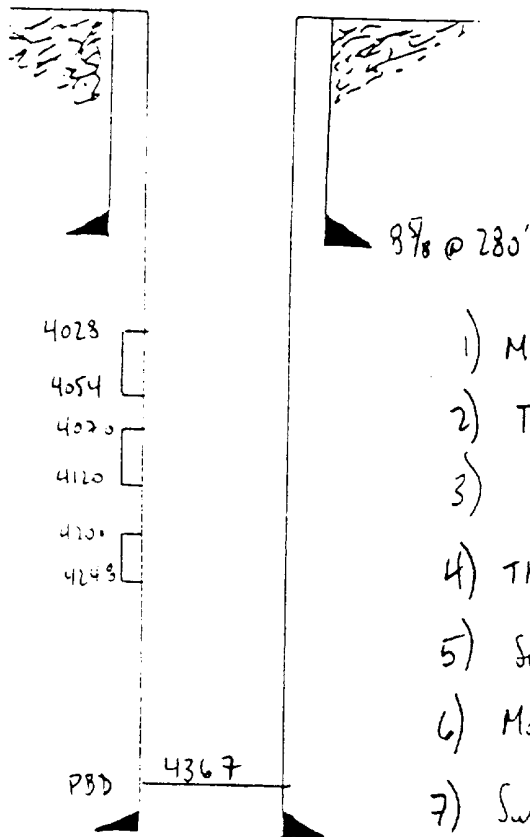
DATE: 5/9/85

OPERATIONS TO BE PERFORMED: (CIRCLE ONE) RECOMPLETION REPAIR SERVICE
 LEASE AND WELL VALENCIA CANYON UNIT #18 FIELD CHOZA MESA PICTURED CLIFFS
 FORMATION PICTURED CLIFFS LOGS CDL-GR, INDUCTION-GR
 LOCATION 850' ENL x 800' FEL Sec 25-28N-4W Rio Arriba, Co, NM
 COMP. DATE 3/9/78 EL: 7313 GL TD: 4425 PBD: 4367
 CSG: 3 5/8" 24 # R-2 @ 280' 4 1/2" 10.5 # K-55 @ 4425'
 COMP. INT. 4028-4120 & 4200-4248 ORIG. STIM. 122,600 GAL x 245,000 H
1953 MCFD 72,200 GAL x 124,800 H
 CURRENT PROD. INT. SAME
 PURPOSE: TO DETERMINE THE WATER PRODUCTIVE ZONE AND SQUEEZE IT

TWA TWE GOM 6/PERMITTING DESK EDA
 BOW DHS MCH ENGR DNE
RGH
 BVD
 GMK

WELLBORE SKETCH

PROCEDURE



NOTE: THIS WORKOVER IS ATTEMPTING TO FIND THE WATER PRODUCTIVE INTERVAL IN THIS WELL. KEEP IN TOUCH W/ THE ENGINEER SO THAT THE WATER PRODUCTIVE ZONE CAN BE FOUND AND SQUEEZED OFF

- 1) MIRUSA.
- 2) TOH w/ 2 3/8" TBG.
- 3)
- 4) THH w/ 2 3/8" TBG, BP, and packer.
- 5) Set the BP @ 4260'.
- 6) Move up and set the packer @ 4190
- 7) Swab the tubing and report daily production of water, oil, and gas in the wire. Continue swabbing until notified by the engineer. Swab 24 hours a day please. Shoot a fluid level immediately before swabbing and then shoot another 4 hours later to check for movement behind pipe.

RECEIVED
 MAY 31 1985
 OIL CON. DIV.
 DIST. 3

DISTRICT MANAGER W. J. Helcomb
 DISTRICT ENGINEER W. D. 5/10/85
 DISTRICT FOREMAN T. W. E. 5/10/85
 ENGINEER Ed Alizadeh x 250 593-9751
 DATE 5/9/85
 ENGSPE

ENG-40

2 3/8" 4.7 # J-55 @ 4258'

VALENCIA CANYON UNIT

- 8) Release the packer and retrieve the BP @ 4260'.
- 9) Move up and set the BP @ 4130'.
- 10) Move up and set the packer @ 4065'.
- 11) Swab the tubing and report daily production of water, oil, and gas on the wire. Continue swabbing until notified by the engineer. Swab 24 hours a day. Shoot fluid levels to check for fluid movement behind pipe.
- 12) Release the packer and retrieve BP @ 4130'.
- 13) Move up and set the BP @ 4060'.
- 14) Move up and set the packer @ 4020'.
- 15) Swab the tubing and report daily production of water, oil, and gas on the wire. Continue swabbing until notified by the engineer. Swab 24 hours a day. Shoot fluid levels to check for fluid movement behind pipe.
- 16) Release packer and retrieve BP @ 4060'.
- 17) TOH w/ tubing, packer, and BP.
- 18) Talk to engineer about how to proceed from here.

NOTES: A) Report Daily Costs on Wire.

B) Obtain a water sample from each zone and bring them back to the main office.