UNITED STATES DEPARTMENT OF THE INTERIOR

LINITED STATES	
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	NM 14919 ≓ 3 º 3
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	1 0 0 1 0 1 0 1 0 1 0 1 0 1 0 1 0 1 0 1
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME: 6 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
SUNDRY NUTICES AND INCLIDING back to a different	Valencia Canyon Unix 🖁 🖁
Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9–331–C for such proposals.)	
	8. FARM OR LEASE NAME 19 19 19 19 19 19 19 19 19 19 19 19 19
1. oil gas to other	9. WELL NO. STORY
Well live.	Base Base Base Base Base Base Base Base
2. NAME OF OPERATOR	10. FIELD OR WILDCAT NAME,
AMOCO PRODUCTION COMPANY	Choza Mesa Pictured Cliffs
3. ADDRESS OF OPERATOR	11. SEC., T., R., M. OR BLK. AND SURVEY OR
501 Airport Drive Farmington, NM 87401	AREA SE/4 SECTION 25,
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	1
below.) 1190' FSL x 1165' FEL, Section 25,	12. COUNTY OR PARISH 13. STATE
AT SURFACE: T-28-N, R-4-W AT TOP PROD. INTERVAL: Same	
AT TOTAL DEPTH:	14 451 416 5 5 5 5 5 5 5 5 5
Same	1 _ ¥ ∴ =
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DE KOB) AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	7253'SKB, 7423' 在于。。
	THE TO SEE THE SEE
TEST WATER SHUT-OFF	VE M de mande de la constant de la c
SHOOT OR ACIDIZE	t bing the state of
SHOOT OR ACIDIZE	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING 🔲 🔲 IIIN 3 ((NOTE: Report results of multiple completion or zone of 1978 change of the part is a substitution of the part is a substitutio
MULTIPLE COMPLETE	Total
CHANGE ZONES	anoitouritant of the state of t
ABANDON* U U U.S. Completion	CAT SOURCE PROPERTY OF STREET
(other) Completion	baw bababan no obay ban
including estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertined Completion operations commenced on 4/3/78. out to 4293' PBD. Pressure tested casing to 4121-62. Foam fraced with N2 using 141,400% fluid consisting of 3% KCL water with 6 gall 30% by volume, 70% N2 by volume. Service unwells. Moved on service unit on 5/10/78. Perforated 4002-4006, 4010-4056. Foam fraced with N2, frac fluid. Service unit released on 5/24/7 Moved on service unit on 6/9/78. 2-3/8" tubereleased on 6/10/78. Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is true and correct SIGNED E. E. SVOBODA TITLE Area Adm. Suppose for Federal or State of	Tripped in with tubing and cleaned of 3400 psi; held ok. Performed and 70 700 K. Performed and 70 700 Fallons from water, and and 70 700 Fallons from water, and and 70 700 Fallons from water, at released by 1000 Fallons from the fallons of 1000 Fallo
APPROVED BY TITLE	DATE O C Z =
CONDITIONS OF APPROVAL, IF ANY:	Type Day of the Control of the Contr
*See Instructions on Reverse Side	
*See Instructions on Reverse Side Side	
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