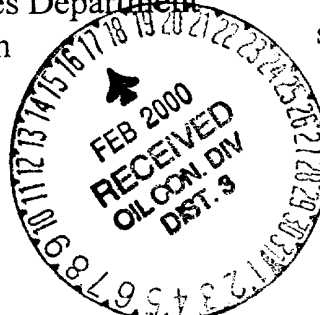


District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Revised 06/9

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE



APPLICATION FOR
WELL WORKOVER PROJECT

I. Operator and Well

Operator name & address Cross Timbers Oil Co. 2700 Farmington Avenue, Building K, Suite 1 Farmington, NM 87401		OGRID Number 167067
Contact Party Jeffery W. Patton		Phone 505-324-1090
Property Name VALENCIA CANYON UNIT	Well Number 19	API Number 30-039-21597

UL	Section	Township	Range	Feet From The	North/South Line	Feet From The	East/West Line	County
P	25	28N	04W	1190	SOUTH	1165	EAST	RIO ARRIBA

II. Workover

Date Workover Commenced: 04/17/99	Previous Producing Pool(s) (Prior to Workover): PUT WELL ON PLUNGER LIFT
Date Workover Completed: 04/30/99	

- III. Attach a description of the Workover Procedures performed to increase production.
- IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.
- V. AFFIDAVIT:

State of New Mexico)
) ss.
County of San Juan)
Jeffery W. Patton, being first duly sworn, upon oath states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature *Jeffery W. Patton* Title Production Engineer Date 02/15/2000
SUBSCRIBED AND SWORN TO before me this 15th day of February, 2000

Terrell J. Hernandez
Notary Public

My Commission expires: 6/10/03

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 4/30, 99.

Signature District Supervisor <u><i>SSS</i></u>	OCD District <u>3</u>	Date <u>3/6/00</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: _____

Well: VALENCIA CANYON UNIT No.: 019

Operator: CROSS TIMBERS OPERATING COMPANY API: 3003921597

Township: 28N Range: 04W Section: 25 Unit: P Type: F

County: RioAccumulated Oil: 492(BBLS) Gas: 123234(MCF) Water: 2235(BBLS) Days Produced:2145

Year:1993

Pool Name:CHOZA MESA PICTURED CLIFFS (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	6	5976	0	22
Feburary	0	1581	0	28
March	0	1110	0	31
April	10	1320	0	30
May	81	5008	0	31
June	0	4582	0	30
July	0	2138	0	30
August	0	3659	0	30
September	0	2419	0	30
October	0	3393	0	31
November	0	3252	0	30
December	0	3652	0	31

Year:1994

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	22	33	0	31
Feburary	45	175	0	28
March	2	30	0	31
April	10	474	0	30
May	0	159	0	31
June	0	42	0	21
July	0	158	0	30
August	0	154	0	31
September	0	29	0	30
October	14	3223	0	31
November	3	2499	0	30
December	2	2621	0	31

Year:1995

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	8	1971	0	31
Feburary	0	1258	0	28
March	40	2463	0	31
April	2	994	0	12
May	0	789	0	14
June	0	1935	0	26
July	0	1770	0	31
August	1	1881	0	31
September	5	1995	0	30
October	2	1516	0	31
November	0	106	0	30

December	0	0	0	0
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Year:1996

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	0	0	0	0
Feburary	0	87	0	0
March	0	0	0	0
April	0	0	0	0
May	0	0	0	0
June	0	0	0	0
July	2	0	0	1
August	0	165	0	0
September	6	1006	0	30
October	0	650	80	31
November	0	872	80	30
December	5	2372	80	31

Year:1997

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	0	724	45	31
Feburary	0	702	80	28
March	0	747	0	31
April	0	845	50	30
May	0	836	110	31
June	0	0	0	30
July	0	410	0	31
August	0	750	80	31
September	2	675	0	30
October	0	1664	160	31
November	0	1503	145	30
December	0	490	0	31

Year:1998

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	3	1341	140	31
Feburary	17	714	0	28
March	0	1805	0	31
April	0	249	80	30
May	0	2102	80	31
June	0	1861	0	30
July	0	2147	80	31
August	0	1915	0	31
September	2	1402	0	30
October	10	1684	0	31
November	13	1887	0	30
December	35	2037	320	31

Year:1999

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
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1595
6.6

January	24	2077	0	31
Feburary	22	2413	0	28
March	43	2666	20	31
April	22	2621	0	30
May	0	2111	125	17
June	0	1642	80	30
July	0	2718	80	31
August	0	3005	0	31
September	0	2381	160	30
October	33	3593	160	29

2523

14.4

CROSS TIMBERS OPERATING COMPANY

SAN JUAN DISTRICT

WELL RESTORATION

Monday, February 14, 2000

Page 1 of 1

VALENCIA CANYON UNIT WELL # 19

RESERVOIR: PICTURED CLIFFS **CTOC FORECAST:** 55 MCFPD

JOB TYPE: PWOP

04/17/1999 Installed the following items to the VCU #14: 4' x 12' Enertek heater treater (SN #685), DB57-116-42 Lufkin ppg unit (SN #50) w/Power Pac gas engine (SN #LRU 669), volume pot & cement pads.

04/30/1999 FTP 68 psig, FCP 68 psig. Blew well dwn. MIRU PU. ND WH. NU BOP. TIH w/2 jts 2-3/8" tbg. Tagged fill @ 4,244' KB. PC perms fr/3,967'-4,162' KB. PBTD @ 4,293' KB. TOH w/136 jts 2-3/8" tbg, SN & notched collar. TIH w/2-3/8" x 25' OPMA, 2-3/8" x 6' perf sub, API SN, 9 jts 2-3/8", 4.7#, J-55, EUE, 8rd tbg, Baker TAC & 125 jts 2-3/8" 4.7#, J-55, EUE, 8rd tbg to surface. ND BOP. Landed EOT @ 4,223' KB. SN @ 4,192' KB. TAC @ 3,908' KB. TIH w/2" x 1-1/2" x 12' RWAC pmp (-0.003" SM plngr w/cup wipers on top & btm, +0.001" CN barrel, pmp SN #CT042), rod guide, RHBO box, 1" x 1' x 3/4" lift sub & 137-3/4" used grade "D" Norris rods (fr/VCU #14). SDFN.