

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FEB 5 1992

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other	5. Lease Designation and Serial No. NM-14924
2. Name of Operator Amoco Production Company Attn: J.L. Hampton	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 800 Denver, CO 80201 (303) 830-5025	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 990'FNL, 1650' FEL Sec. 36, T28N-R4W Unit "B"	8. Well Name and No. Valencia Canyon Unit #20
	9. API Well No. 30-045-21599
	10. Field and Pool, or Exploratory Area Choza Mesa Pictured Cliffs
	11. County or Parish, State Rio Arriba, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
☒ Notice of Intent	☒ Abandonment
☐ Subsequent Report	☐ Recompletion
☐ Final Abandonment Notice	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☐ Other
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut-Off
	☐ Conversion to Injection
	☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco intends to plug and abandon the subject well according to the attached procedure.

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OIL CON. DIV.
DIST. 2

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

Please contact Cindy Burton (303) 830-5119 if you have any questions.

14. I hereby certify that the foregoing is true and correct

Signed J.L. Hampton/cub Title SR Staff Admin. Supv. Date 2/3/92

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any: _____

APPROVED
AS AMENDED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NU000

AREA MANAGER

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

SPECIFIC INSTRUCTIONS

Item 4—If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 3—Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE — The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES:

- (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.
- (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2).
- (3) Analyze future applications to drill or modify operations in light of data obtained and methods used.
- (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION — Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that: This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized. Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 18 and C Streets, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.

Valencia Canyon Unit #20
PXA Procedures

1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Blow down well. Kill if necessary with water. NDWH (note lift equipment on site.) NUBOP.
3. POOH with 2 3/8 tbg and anchors set at 4191'. RIH with 2 3/8 tbg and cement retainer. Set retainer at 3900'.
4. Establish rate into perforations at 3952' to 4168'. Squeeze perforations with 110 sxs cement. Pull out of retainer and spot cement to 3875'. (4sxs) WOC.
5. Run CBL to establish TOC. If TOC is above all producing zones as indicated on wellbore diagram proceed to Step 10.
6. If TOC is below any of the producing zones, RIH with perforating gun and shoot squeeze holes w/4jspf 50' below zone.
7. RIH with tbg and cement retainer. Set retainer above the perfs and attempt to establish circulation to surface through squeeze holes with water.
8. Calculate cement volume plus 100% excess and circulate thru squeeze holes to surface. Pull out of retainer and spot 100' cement plug on top of retainer.
9. Load hole with 9lbs mud and spot cement plugs over any producing formation according to wellbore diagram. Spot a surface cement plug from 750' to surface. (86 sxs cement). Go to Step 12.
10. Spot a cement plug from 3734' to 3034 with 80 sxs cement.
11. Load hole with 9lbs mud from 3034' to 750'. Spot a surface plug from 750' to surface with 86sxs of cement.
12. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
13. Turn over to John Schwartz for reclamation.
14. Rehabilitate location according to BLM or State requirements.

Note: Use Class B Cement

VALENCIA CANYON UNIT #20
Location - 36B- 28N- 4W
Choza Mesa Pictured Cliffs
Orig.Completion - 6/78
Last File Update - 8/90

LIFT EQUIPMENT:
Rods and pump

BOT OF 8.625 IN OD CSA 327
24 LB/FT, K55 CASING
TOC - SURF

OJO ALAMO AT 3134

KIRTLAND AT 3324

FRUITLAND AT 3876
PC AT 3928

1SPF PERF 3952-3957
3992-4014
4016-4019
4023-4028
4095-4128
4139-4168

FRAC 26M GAL FOAM, 53M# SND

FRAC 54M GAL FOAM, 108M# SND

ANCHOR AT 4194

BOT OF 2.375 IN OD TBG AT 4233

PBTD AT 4257 FT.

TOTAL DEPTH 4300 FT.

BOT OF 4.5 IN OD CSA 4299
10.5 LB/FT, K55 CASING
Circ. 5 sx then lost circ.

FILENAME:
5WG13586