

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.
NM-14924

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Valencia Canyon Unit #20

9. API Well No.

30 045 21599

10. Field and Pool, or Exploratory Area

Choza Mesa (PC)

11. County or Parish, State

Rio Arriba, NM

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Amoco Production Company Attention E. R. Nicholson

3. Address and Telephone No.
P. O. Box 800, Denver, Colorado 80201 (303) 830-5014

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FNL, 1650' FEL Sec. 36, T28N-R4W Unit "B"

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

RECEIVED
JUN 7 1993
OIL CON. DIV
DIST. 3

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plane
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRUSU on 5/7/93. Casing pressure 620#, Tbg 20#, Blow well down, unseat pmp, TOH lay down rods. Kill well with 80 bbls water. NDWH, NUBOP, tally tbg out of hole. Rig up HLS, TIH w/retainer set at 3900'. Run CBL intervals 3700' to 3500', 3400' to 3100', 1800' to 1700' and 750' to surface. Good bond 3700' to 50' of surf. Lay dn HLS, load and press test csg to 1000# - held. TIH w/tbg, sting into ret at 3900', mix and pmp 40 sks 65/35/2% gel cmt below ret. Squeeze the perms 3655' to 4028', 4095' to 4168', pull out and spot 65 sks 65/35/2% gel cmt 3900' to 3000'. TOH lay dn 29 jts. tbg, mix and pmp 20 sks mud 3000' to 1800', TOH lay dn 38 jts tbg, mix and pmp 11 sks 65/35/2% gel cmt 1800' to 1650', TOH lay dn 5 jts tbg, mix and pmp 15 sks mud from 1650' to 750', TOH lay down 29 jts tbg, mix and pmp 130 sks CLS B NEAT cmt 750' to surface. TOH lay dn tbg, NDBOP, cut off well head, pmp cmt fill to top of csg and surface csg. Weld on P&A marker, RDSU.

If there are any questions, please contact E. R. Nicholson at (303) 830-5014.

Approved as to plugging of the well
Liability under bond to be waived only
Surface restoration is complete.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Date

APPROVED

Approved by

Title

Conditions of approval, if any:

JUN 10 1993

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.