## UNITED STATES

SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)  1. oil gas well dother  2. NAME OF OPERATOR  AMOC!) PRODUCTION COMPANY  3. ADDRESS OF OPERATOR  5. Ol Airport Drive Farmington, NM 87401  4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17 below.)  AT SUFFACE: 16:30' FNL x 16:70' FEL, Section 23, AT 10F PROD. INTERVAL: Same T-28-N, R-4-W AT TOTAL DEPTH: Same  16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:  TEST WATER SHUT-OFF	OMILD STATES	<b>5. LEASE</b>
SUNDRY NOTICES AND REPORTS ON WELLS  (to not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use form 9-331-0 for such proposals.)  1. oil	DEPARTMENT OF THE INTERIOR	NM 14917
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposets to drill or to deepen or plug back to a different reservoir, the form 3-31-1 cfor auch proposate to drill or to deepen or plug back to a different reservoir, the form 3-31-1 cfor auch proposate to drill or to deepen or plug back to a different reservoir, the form 3-31-1 cfor auch proposate to drill or to deepen or plug back to a different reservoir, the form 3-31-1 cfor auch proposate to drill or to deepen or plug back to a different reservoir, the form 3-31-1 cfor auch proposate to drill or to deepen or plug back to a different reservoir, the form 3-31-1 cfor auch proposate to drill or to deepen or plug back to a different reservoir, the form 3-31-1 cfor auch proposate to drill or to deepen or plug back to a different reservoir, the form 3-31-1 cfor auch proposate to drill or to deepen or plug back to a different reservoir, the form 3-31-1 cfor auch proposate to deepen or plug back to a different reservoir, the form 3-31-1 cfor auch proposate to deepen or plug back to a different reservoir, the form 3-31-1 cfor auch proposate to deepen or plug back to a different reservoir. The form 3-31-1 cfor auch proposate to deepen or plug back to a different reservoir. The form 3-31-1 cfor auch proposate to deepen or plug back to a different reservoir. The form 3-31-1 cfor auch proposate to deepen or plug back to a different reservoir. The form 3-31-1 cfor auch proposate to deepen or plug back to a different reservoir. The form 3-31-1 cfor auch proposate to deepen or plug back to a different reservoir. The form 3-31-1 cfor auch proposate to deepen or plug back to a different reservoir. The form 3-31-1 cfor auch proposate to deepen or plug back to a different reservoir. The form 3-31-1 cfor auch proposate to deepen or plug back to a different reservoir. The form 3-31-1 cfor auch proposate to deepen or plug back to a different reservoir. The form 3-31-1 cfor auch proposate to deepen or plug back to a different reservoir. The form 3-31-1 cfor auch propo	GEOLOGICAL SURVEY	
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1. oil	reservoir. Use Form 9-331-C for such proposals.)	
2. NAME OF OPERATOR  AMOC) PRODUCTION COMPANY  3. ADDRESS OF OPERATOR  501 Airport Drive Farmington, NM 87401  4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17 below).  AT SURFACE: 1630' FNL x 1670' FEL, Section 23, AT TOF PROD. INTERVAL: Same T-28-N, R-4-W  AT TOTAL DEPTH: Same  16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent detai	<b>4</b> -41	S. TARMOR LEASE NAME & C. S.
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PULL OR A_TER CASING	SHOOT OR ACIDIZE	250 K
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18. I hereby certify that the foregoing is true and correct  Chighed Signed By  SIGNED をE SVOBODA TITLE Area Adm. Supvr. pare		
SIGNED F.E. SVOBODA TITLE Area Adm. Supvr. DATE 555124778 555	18. I hereby certify that the foregoing is true and correct	
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(This space for Federal or State office use) \_ TITLE \_

APPROVED BY CONDITIONS OF APPROVAL, IF ANY: DATE

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