## UNITED STATES DEDARTMENT OF THE INTERIOR

UNITED STATES	5. LEASE 10 2 2 3 3 5
DEPARTMENT OF THE INTERIOR	NM 14917# 8 5
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	Valencia Canyon Unit
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME SI SASSIBLE SASSI
1. oil gas 🗵 other	9. WELL NO. 9-8-
2. NAME OF OPERATOR	* * * * * * * * * * * * * * * * * * *
AMOCO PRODUCTION COMPANY	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Choza Mesa-Pictured Cliffs
501 Airport Drive Farmington, NM 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA SW/4 NE/4 Section 23,
below.) 1630' FNL x 1670' FEL, Section 23,	12. COUNTY OR PARISH 13. STATE
AT SURFACE: T-28-N, R-4-W AT TOP PROD. INTERVAL: Same	Rio Arriba ( ) NM
AT TOTA DEDTH.	14. API NO. 1444 2 6440
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	30-039-216049
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	7174' GL, 71848 KB-0 c
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	to top of
FRACTURE TREAT USHOOT OR ACIDIZE USHOOT	The tot of total t
REPAIR WELL.	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	change on Form 9-330. Land in the change of
MULTIPLE COMPLETE	moito ticre: there: the
CHANGE ZONES	enciforder other party diamn of b diamn bened diamn bened bother to bother bother bother bother
(other) (ompletion-Perf & Frac	Control of the American Contro
The second state of the second state of the second	2 TOTAL TOTAL CONTROL OF CONTROL
17. DESCRIEE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is a measure 1 and true vertical depths for all markers and zones pertined	lirectionally drilled, give subsurface locations and
measured and true vertical depths for all markers and zones pertined Completion operations commenced on 5/26/78.	nt to this work.)*
out to 4248' PBD. Pressure tested casing to	
Perforated 3918-4167'. Fraced with 310,450#	sand and 118,635 gallons frac fluid
Shut-In for 3 hours. Started flowing back.	Blew through line Killed well.
Tripped in with tubing and bit. Cleaned out	to PBD. Production tubing landed
at 4180'.	Section of the sectio
Completion rig released on 6/2/7	18 / 語樂聖世里傳遞報 / 18
Completion rig released on 6/2/78.	:DN: \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
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6, 1	Se substitution country
Subsurface Safety Valve: Manu. and Type	Set @ Set @ Ft.
18. I hereby certify that the foregoing is true and correct	100 100 100 100 100 100 100 100 100 100
SIGNED TITLE Area Adm. Su	pvr. DATE
(This space for Federal or State of	fice use)
APPROVED BY TITLE	DATE DATE DATE
APPROVED BY TITLE CONDITIONS ()F APPROVAL, IF ANY:	
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