

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <table style="width: 100%; border: none;"> <tr> <td style="width: 33%;">OIL WELL ☐</td> <td style="width: 33%;">GAS WELL ☒</td> <td style="width: 34%;">OTHER ☐</td> </tr> </table>		OIL WELL ☐	GAS WELL ☒	OTHER ☐	7. UNIT AGREEMENT NAME Valencia Canyon Unit	
OIL WELL ☐	GAS WELL ☒	OTHER ☐				
2. NAME OF OPERATOR Amoco Production Co.		8. FARM OR LEASE NAME				
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, N M 87401		9. WELL NO. 22				
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1630' FNL x 1670' FEL		10. FIELD AND POOL, OR WILDCAT Choza Mesa Pictured Cliffs				
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW/NE Sec 23, T28N, R4W				
15. ELEVATIONS (Show whether on, to, or off) 7174' GL		12. COUNTY OR PARISH Rio Arriba				
13. STATE NM		16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data				
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:				
TEST WATER SHUT-OFF	☐ ☐ ☐ ☐ ☒	PULL OR ALTER CASING	☐ ☐ ☐ ☐ ☐			
FRAC TURE TREAT	☐ ☐ ☐ ☐ ☐	MULTIPLE COMPLETE	☐ ☐ ☐ ☐ ☐			
SHOOT OR ACIDIZE	☐ ☐ ☐ ☐ ☐	ABANDON*	☐ ☐ ☐ ☐ ☐			
REPAIR WELL	☐ ☐ ☐ ☐ ☐	CHANGE PLANS	☐ ☐ ☐ ☐ ☐			
(Other)		(Other)				
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)						
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*						

Amoco Production Co. request approval to repair the above referenced well according to the attached procedure.

RECEIVED
MAY 31 1985
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Adm. Supervisor

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

***See Instructions on Reverse Side**

INMOCC

APPROVED
DATE 5-20-85
MAY 30 1985
DATE *F. J. Schell*
for AREA MANAGER
FARMINGTON RESOURCE AREA

FARMINGTON DISTRICT WORKOVER

DATE: 5/9/85

OPERATIONS TO BE PERFORMED: (CIRCLE ONE) RECOMPLETION REPAIR SERVICE
 LEASE AND WELL VALENCIA CANYON UNIT #22 FIELD CHOZA MESA PICTURED CLIFFS
 FORMATION PICTURED CLIFFS LOGS CDL-GR, SNP-GR, INDUCTIV-GR
 LOCATION 1630' ENL x 1670 FFL Sec 23 - 28N1 - 4W Rio Arriba, Co, NM
 COMP. DATE 6/9/78 EL: 7184 KS TD: 4304 PBD: 4248
 CSG: 8 5/8 " 24 # @ 294' : 4 1/2 " 10.5 # K-55 @ 4302'
 COMP. INT. 3918-4010 & 4085-4167 ORIG. STIM. 96,000 GAL x 157,000 #
21,000 GAL x 153,000 "
 IP 504 MCFD CURRENT PROD. INT. SAME
 PURPOSE: TO DETERMINE THE WATER PRODUCTIVE ZONE AND SQUEEZE IT

23 1/3" 4.7# J-55 @ 4120'

TKA
BJW

TWE

GOM
DHS

6/PERMITTING DESK

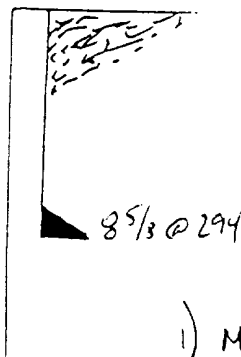
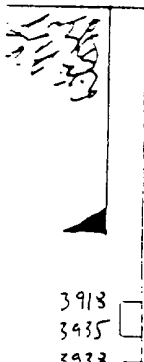
EDA
ENGR

ONE

MCH
RGH
BVD
GMK

WELLSORE SKETCH

PROCEDURE



NOTE: THIS WORKOVER IS ATTEMPTING TO FIND THE WATER PRODUCTIVE INTERVAL IN THIS WELL. KEEP IN TOUCH W/ THE ENGINEER SO THAT THE WATER PRODUCTIVE ZONE CAN BE FOUND AND SQUEEZED OFF

1) MIRUSU.

DEFINITION

VALENCIA CANYON UNIT

- 9) Release the packer and retrieve the BP @ 4180'.
- 9) Move up and set the BP @ 4020'.
- 10) Move up and set the packer @ 3970'.
- 11) Swab the tubing and report daily production of water, oil, and gas on the wire. Continue swabbing until notified by the engineer. Swab 24 hours a day. Shoot fluid levels to check for fluid movement behind pipe.
- 12) Release the packer and retrieve BP @ 4020'.
- 13) Move up and set the BP @ 3965'.
- 14) Move up and set the packer @ 3910'.
- 15) Swab the tubing and report daily production of water, oil, and gas on the wire. Continue swabbing until notified by the engineer. Swab 24 hours a day. Shoot fluid levels to check for fluid movement behind pipe.
- 16) Release packer and retrieve BP @ 3965'.
- 17) TOH w/ tubing, packer, and BP.
- 18) Talk to engineer about how to proceed from here.